

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
 Supersedes OIL C-101 and  
 ILLINOIS 1-1-67

OPERATOR	
SALE AREA	
CITY	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Chevron U.S.A. Inc.  
 Address P O Box 670, Hobbes, NM 88240  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of   
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
 Other (Please explain) Change Lease Name and Well Number effective 10-9-85  
Shell White (NCT-A) No. 6  
 (Change of ownership give name and address of previous owner Gulf)

DESCRIPTION OF WELL AND LEASE  
 Lease Name Cenit Well No. 119 Pool Name, Including Formation Cenit Monument Kind of Lease State, Federal or Fee  
 Location Cenit Monument  
 Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East  
 Line of Section 25 Township 20-S Range 36-E, NMPM, Lea Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
Shell Pipeline Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland TX 79702  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Phillips Petroleum Address (Give address to which approved copy of this form is to be sent) 4001 Fenbrook, Odessa TX 79761  
 If well produces oil or liquids, give location of tanks. Unit I Sec. 25 Twp. 20S Rge. 36E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:  
 COMPLETION DATA  
 Designate Type of Completion - (X)  Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Sure Pres.  Part. P.  
 Date Spudded 4-28-85 Date Compl. Ready to Prod. 4-29-85 Total Depth 3850' P.D.T.D. -  
 Elevations (DT, RKB, RT, CR, etc.) 3544' GL Name of Producing Formation 7 Rivers Queen Top Oil/Gas Pay 3660' Tubing Depth  
 Perforations Open Hole Depth Casing Shoe -

TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE No New Csg. CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks 4-29-85 Date of Test 10-9-85 Producing Method (Flow, pump, gas lift, etc.) Pump  
 Length of Test 24 hrs Tubing Pressure 30 Casing Pressure 30 Choke Size W.O.  
 Actual Prod. During Test 103 Oil - Bbls. 11 Water - Bbls. 92 Gas - MCF 64

GAS WELL  
 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate  
 Testing Method (spot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
M. Matthews for P.H. Bailey (Signature)  
Division Drilling Manager (Title)  
10-11-85 (Date)  
 OIL CONSERVATION COMMISSION  
 APPROVED OCT 18 1985  
 BY JERRY SEXTON DISTRICT I SUPERVISOR  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for all wells on new and recompleting wells.  
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of well

**RECEIVED**  
OCT 17 1985  
C.E.D.  
HCBS Office