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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease
State Fed Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- Injector

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670, Hobbs, NM 88240

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 20S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3561

7. Unit Agreement Name
Eunice Monument S. Unit

8. Farm or Lease Name

9. Well No.
120

10. Field and Pool, or wildcat
Eunice Monument G/SA

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>run liner, perf, acdz</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Work performed 11-01-87 thru 11-30-87

Squeeze perf f/3602 to 3720 w/ 152 sx cmt, rev out 75sx, left 9 sx in csg below rtnr, 68 sx in form. Drill out cement, circ. clean, drlg new hole, to 4036, run GR/CNL/CCL log. Drlg to 4120. Run 4 1/2" csg, to 4119, (K-55, 11.6#) FS at 4117, FC at 4074'. Cmt w/ lead of 250sx Class C with 16% gel, tailed w/ 100sx Class C. Displace w/ FW. Circulate. Drlg FC and cmt f/ 4072 to 4117. circ. clean. Perf w/ 3 1/8" guns phased 120°, 22 holes in zone 5 at 4076 to 4098. Acdz w/ 1700 gal NEFE HCL. Perf w/ 3 1/8" guns phased 120°, 69 holes in zone 3 & 4 at 3924-64, 3986-89; 4004-16, 4028-42. Acdz w/5200 gals NEFE HCL. Perf zones 1 & 2 w/ 1 JHPF, 180° phasing, at 3795-3802, 3820-36, 3858-82, 3890-3908, 65 holes, acdz w/ 4700 gallons 15% NEFE HCL. Run 2 3/8" IPC tbg, to 3750. Set pkr at 3750, Test csg OK. Install inj. valve. Turned over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton TITLE Staff Drilling Engineer DATE Dec. 7, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

COPIES BY _____ TITLE _____ DATE DEC 29 1987

FOR RECORD ONLY

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DEC 22 1987

OCB
HONORS OFFICE