

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+2 - NMOCD-P.O. Box 1980

Hobbs, NM 88240

1 - Engr.

1 - Foreman

1 - WIO's

1 - File

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State Foo

5. State Oil & Gas Lease No.
B-1328

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly "H" State
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20</u> <u>25-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool <u>Edwards Wildcat</u> <u>Grayburg-San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3547' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rig up pulling unit and install BOP.
2. Pull 2 7/8" tubing (2305').
3. GIH with wash pipe, drill collars, and 2 7/8" tubing.
4. Attempt to wash over stuck tubing at 2340'.
5. After washing over the stuck tubing and getting the tubing free, pull out of the hole with wash pipe, collars and workstring.
6. GIH with overshot, bumper sub, hydr. jars, and drill collars on workstring.
7. Latch onto tubing, attempt to recover the stuck pipe.
8. POH with fish. Repeat until all tubing is recovered.
9. After all tubing is recovered, GIH with wash pipe, collars, burn shoe, and packer picker.
10. Wash and mill over Model "D" packer at 3687'.
11. Attempt to recover Model "D" packer. If this fails push packer to bottom.
12. POH with workstring.
13. GIH hole at set retrievable bridge plug at 3600'. Dump sand on BP.
14. With workstring, GIH and set packer at 3400'.
15. Squeeze perfs 3491-3567 as per Halliburton's recommendations. (Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9/16/81
 Dale R. Crockett
 Orig. Signed By
 APPROVED BY Jerry Sexton TITLE _____ DATE _____
 Jerry Sexton
 CONDITIONS OF A Dist 1, Supp NY: _____

16. POH with packer and tubing.
17. GIH with bit and workstring.
18. Drill out cement to BP. Wash sand off BP. POH.
19. GIH and retrieve BP. POH.
20. GIH with bit and workstring. Clean out hole to TD, 3852'. POH.
21. Rig up Halliburton's hydra-jet system. GIH with hydra-jet and jet open hole 3740' to 3852'. Repeat jetting until hole is clean of fill. POH.
22. GIH with tubing and packer. Set packer at 3700'.
23. Frac open hole section, 3740'-3852', as per Halliburton's recommendation.
24. Rig well up for production and test.

RECEIVED

OCT 9 1981

OIL CONSERVATION DIV.