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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
1-FILE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1328

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR OPERATIONS TO BE CARRIED ON OR TO BE OPENED OR PLUGGED TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR TO OPERATE FOR SUCH PURPOSES.

1. OIL WELL GAS WELL OTHER
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 20-S RANGE 36-E N.M.P.M.

7. Unit Agreement Name
8. Form of Lease Name
Skelly H State
9. Well No.
1
10. Field and Pool or Wildcat
Evance Monument
Grayburg-San Andres

15. Elevation (Show whether DF, RT, CR, etc.)
3547 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and install BOP.
- Pull rods and tubing.
- GIH with a burning shoe and a packer picker with 2 3/8" tbg. Remove permanent Model "D" packer at 3687' and then clean out well to TD, 3852'.
- POH.
- GIH with packer and set at + 3650'.
- Rig up Dowell.
- Load and pressure the annulus.
- Frac the open hole interval of the Grayburg San Andres zone, 3740-3852', as follows in two stages:
 - Pump 5000 gals. YF2PSD pad.
 - Pump 2000 gals. YF2PSD + 2 ppg FLA 100.
 - Pump 1000 gals. YF2PSD pad spacer.
 - Pump 3000 gals. YF2PSD pad + 3 ppg FLA 100.
 - Pump 4000 gals. YF2PSD pad + 2 ppg 20/40 sand.
 - Pump 5000 gals. YF2PSD pad + 3 ppg 20/40 sand.
 - Pump 5000 gals. YF2PSD pad + 4 ppg 20/40 sand.
 - Pump 1000 gals. WF20 pad.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Dale R. Crockett TITLE Area Superintendent DATE 3-14-80

APPROVED BY _____ TITLE _____ DATE MAR 20 1980

CONDITIONS OF APPROVAL, IF ANY: _____

- I. Drop 600 pounds block in WF 20 pad (50:50 rock salt and benzoic flakes).
 - J. Pump 4000 gals. YF2PSD pad.
 - K. Pump 2000 gals. YF2PSD pad + 2 ppg FLA 100.
 - L. Pump 1000 gals. YF2PSD spacer.
 - M. Pump 3000 gals. YF2PSD pad + 3 ppg FLA 100.
 - N. Pump 4000 gals. YF2PSD pad + 2 ppg 20/40 sand.
 - O. Pump 5000 gals. YF2PSD pad + 3 ppg 20/40 sand.
 - P. Pump 5000 gals. YF2PSD pad + 4 ppg 20/40 sand.
 - Q. Flush to top of open hole with WF 20.
 - R. Obtain ISIP and 15 min. shut-in pressure.
 - S. Flow back and test.
9. POH with tbg. and packer.
10. GIH with 2 3/8" production string and a 7" x 2 3/8" Baker packer.
11. Set packer at + 3675'.
12. Place well back on production.

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MAR 17 1980

OIL CONSERVATION DIV.