

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Administrative routing table with columns for Distribution, Santa Fe, File, U.S.S., Land Office, Transporter, Oil/Gas, Operator, and Production Office.

Operator: WARRIOR, INC.

Address: 21515 Hawthorne Blvd, Suite 625, Torrance, Calif. 90503

Reason(s) for filing (Check proper box) and Other (Please explain). Includes checkboxes for New Well, Recompletion, Change in Ownership, Change in Transporter of Oil, Dry Gas, Casinghead Gas, and Condensate. Other reason: Change Lease Name due to Battery consolidation.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE table with columns: Lease Name (Federal "D"), Well No. (1), Pool Name (Eumont (Yates, S.R., Queens)), Kind of Lease (State, Federal or Fed U.S.A.), Lease No. (NM18264).

Location: Unit Letter L, 1980 Feet From The South Line and 660 Feet From The West. Line of Section 26, Township 20-S, Range 36-E, NMPM, Lea County.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS. Name of Authorized Transporter of Oil: Texas-New Mexico Pipeline Co. Address: P.O. Box 2528, Hobbs, NM 88240. Name of Authorized Transporter of Casinghead Gas: Phillips Petroleum Company GPM Gas Corporation. Address: P.O. Box 10923, Dallas, TX 79760. Effective February 1, 1983.

If well produces oil or liquids, give location of tanks. Unit L, Sec. 26, Twp. 20, Rge. 36. Is gas actually connected? Yes.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA table with columns: Designate Type of Completion (X), Oil Well, Gas Well, New Well, Workover, Deepen, Plug Back, Same Restv., Diff. Restv., Date Spudded, Date Compl. Ready to Prod., Total Depth, P.B.T.D., Elevations, Name of Producing Formation, Top Oil/Gas Pay, Tubing Depth, Perforations, Depth Casing Shoe.

TUBING, CASING, AND CEMENTING RECORD table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil well test data table with columns: Date First New Oil Run To Tanks, Date of Test, Producing Method, Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bbls., Water-Bbls., Gas-MCF.

GAS WELL table with columns: Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method, Tubing Pressure (shut-in), Casing Pressure (shut-in), Choke Size.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature of E.T. Casler Jr, Vice President, dated February 18, 1983.

OIL CONSERVATION DIVISION APPROVED FEB 22 1983 BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

FEB 21 1983

G.C.D.  
HOBBS OFFICE