

UNITED STATES HOBBS, NEW MEXICO  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

88240SL  
LC-045764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Elliott Federal Comm

9. WELL NO. 2

10. FIELD OR WILDCAT NAME  
Sumont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26-1205-A36E

12. COUNTY OR PARISH | 13. STATE  
Dea | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3564' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

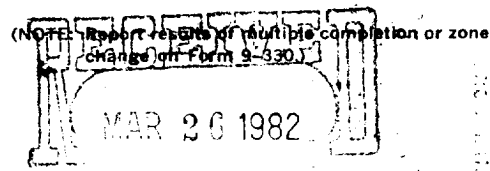
2. NAME OF OPERATOR  
Eia Energy, Inc.

3. ADDRESS OF OPERATOR  
Box 603, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2310' FSL & 1650' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) perf addition Queen Zone			



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up well servicing unit. Pull tbg & rods.
2. Clean out to TD-3780' if necessary.
3. Run gamma ray-compensated neutron log.
4. Run 2 7/8" tbg w/packer. Set packer @ 3650'. Fracture treat open hole 3720'-80' using 30,000 gallons of gelled brine water with 45,000# of sand.
5. Pull tbg. & pkr. Perforate additional from 3550'-3680', Queen zones.
6. Run tbg, pkr & bridge plug. Set BP @ 3700' & pkr @ 3500'. Breakdown perms w/ 30,000 gallons of acid. Frac perms using 30,000 gallons of gelled brine water and 45,000# sand.
7. Pull 2 7/8" tbg, BP & pkr. Run 2 3/8" tbg, rods & pump. Place well on production to recover load water & test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M J Nelson TITLE Engineer DATE 3/25/82

APPROVED BY: (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
MAR 31 1982  
FOR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side