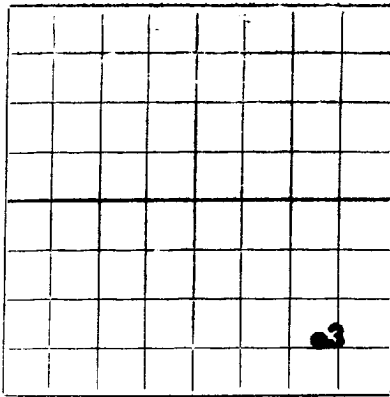


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Neville G. Penrose, Inc.
(Company or Operator)

Magruder State
(Lease)

Well No. **3**, in **SE** 1/4 of **SE** 1/4, of Sec. **28**, T. **20-S**, R. **36-E**, NMPM.
Eumont Pool, **Lea** County.

Well is **660** feet from **South** line and **990** feet from **East** line of Section **28**. If State Land the Oil and Gas Lease No. is **11297**.

Drilling Commenced **April 16**, 19 **55** Drilling was Completed **April 26**, 19 **55**.

Name of Drilling Contractor **Makin Drilling Co.**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3611 gr.** The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from **3845** to **3870** No. 4, from _____ to _____
No. 2, from **3875** to **3890** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32	Used	318	Larkin	-	-	Surface Production
7	23	*	3840	Larkin	-	none	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4	10-3/4	318	275	Circulation	-	-
8-3/4	7	3840	200	Packings Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 10,000 gallons sand-oil preceded by 500 gallons mud acid.

mp

Result of Production Stimulation **Tested 101 bbls. oil, no water after treatment. GOR 7736**

Depth Cleaned Out.....

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to T.D. feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 16, 19 55
 OIL WELL: The production during the first 24 hours was 101 barrels of liquid of which 100 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity 40°
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1775</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1873</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>3210</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3420</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3845</u>	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1775	1775	Red beds				
1775	1873	98	Anhydrite				
1873	3210	1337	Salt				
3210	3420	210	Anhydrite				
3420	3620	200	Sand and anhydrite				
3620	3690	70	Dolomite and anhydrite				
3690	3810	120	Dolomite				
3810	3815	5	Sand				
3815	3845	30	Dolomite				
3845	3870	25	Oil sand				
3870	3875	5	Dolomite				
3875	3890	15	Oil Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose, Inc. Address 1813 Fair Bldg., Ft. Worth, Texas (Date) _____
 Name John P. McNaughton Position or Title Engineer
 John P. McNaughton