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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charm Oil Company	8. Form or Lease Name Cell B
3. Address of Operator 801 Texas Ave, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE west LINE AND 660 FEET FROM THE south LINE, SECTION 33 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3613	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hole was loaded with aquagel mud slurry. With tubing in hole 15 sacks cement pumped and spotted across perforations from 3830 to 3884'. Casing shot at 2350, 1800, and at 1500'. Pumped 25 sacks cement through 5 1/2" out at 1500', raised casing to about 1150' and pumped 25 sacks cement out at that point. Pulled casing from hole. Ran 250' tubing and spotted 25 sacks cement in and out of surface casing shoe. Set regulation marker in 10 sack cement plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Delas O. Anderson* TITLE Agent DATE 4-12-68

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY: