



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC
Santa Fe, New Mexico
1955 APR 5 PM 3:37

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation
(Company or Operator)

L. W. White "B"
(Lease)

Well No. 4, in SE 1/4 of SW 1/4, of Sec. 35, T. 20-S, R. 36-E, NMPM.

Bumont (Oil) Pool, Lea County.

Well is 660 feet from South line and 1980 feet from West line of Section 35. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced February 7, 1955. Drilling was Completed February 24, 1955.

Name of Drilling Contractor Howard P. Holmes Drilling Cont.

Address Box 667, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3564'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3725' to 3850' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	325'	Howco			Surface
7"	20#	New	3712'	Baker			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	339'	275	Howco P & P		
8-3/4"	7"	3725'	1900	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-26-55 - Washed open hole formation from 3725-3850' with 500 gallons mud acid. Reversed acid out. Treated with 1000 gallons 15% NE acid. Avg inj rate 114 gpm. Frac treated same interval with 15,000 gallons oil, 1# sand per gallon. Avg. inj rate 15 bpm.

Result of Production Stimulation Swabbed and well kicked off. Flowed 72 bbls oil, no water thru 2-3/8" tubing in 2 hours.

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing March 9, 1955
 OIL WELL: The production during the first 24 hours was 864 Est. barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 34.5
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1446'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2818</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2990</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3376</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3757</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.65'		Distance from Kelly Drive				
	125		Bushing to Ground				
	1125		Surface Sand & Caliche				
	1280		Red Bed				
	1355		Red Bed & Shells				
	1445		Anhydrite				
	1629		Red Bed & Shells				
	2903		Anhydrite & Gypsum				
	3088		Anhydrite & Salt				
	3130		Anhydrite & Gypsum				
	3169		Anhydrite, Gypsum & Lime				
	3265		Anhydrite & Gypsum				
	3670		Anhydrite, Gypsum & Lime				
	3727		Anhydrite & Lime				
	3777		Lime				
	3827		Anhydrite & Dolomite				
	3850		Sand & Dolomite				
			Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 4, 1955

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name [Signature]

Position or Title Area Supt. of Prod.