

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
~~97-002897/NM-6266~~

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Eumont Gas Com 3-1

9. API Well No.
30-025-04414

10. Field and Pool, or Exploratory Area
Eumont Queen Gas

11. County or Parish, State
Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PENROC OIL CORPORATION

3. Address and Telephone No.
P.O. Box 5970, Hobbs, NM 88241 505-397-3596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FEL Sec. 35, T-20-S, R-36-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

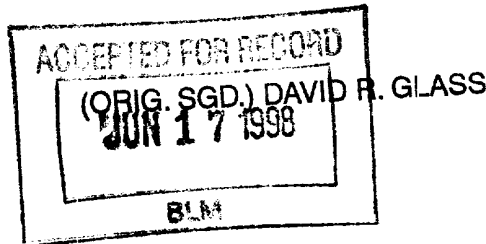
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other frac Queen Sands
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-97 - 12-1-97

Rig up well servicing unit. Pull 2 3/8" tbg. Installed B.O.P. PU 3 1/2" frac string and pkr. Set pkr @ 3500'. Halliburton frac down the tbg @ 35 bpm @ 2900' w/ 82,775 gal. CO2 and 152,000 12/20 sand. Returned well to production ARO 250m cfd.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Assistant

Date 12/20/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

1950
1951
1952
1953
1954

1955
1956
1957
1958
1959

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address PENROC OIL CORPORATION P.O. BOX 5970 HOBBS, NM 88241		² OGRID Number 17213
		³ Reason for Filing Code CG & Returned well to prod.
⁴ API Number 30-025-04414	⁵ Pool Name Eumont Yates 7 Rivers Queen (Gas)	⁶ Pool Code 76480
⁷ Property Code 008868	⁸ Property Name Eumont 3	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 35	Township 20S	Range 36E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009191	GPM Gas Corp 4001 Penbrook Odessa, TX 79762	2063330	G	A 35-20-36

IV. Produced Water

²³ POD -	²⁴ POD ULSTR Location and Description -
------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *M. Y. Merchant*
 Printed name: M. Y. Merchant
 Title: President
 Date: 5/7/98 Phone: 505-397-3596

OIL CONSERVATION DIVISION
 ORIGINAL DELIVERED BY CHRIS WILLIAMS
 DISTRICT SUPERVISOR
 Approved by:
 Title:
 Approval Date: MAY 08 1998

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------