

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

GEOLOGICAL SURVEY  
RECEIVED  
JAN 22 1940

Lessee No. Louis C. FORDANO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF PRODUCTION	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REPAIR OR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas January 19, 19 40

Well No. 6 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 35

NE/4 of NE/4 of Sec. 35 20-South 36-East (Meridian)  
(4 Sec. and Sec. No.) (Twp.) (Range)  
Humble Lee New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3566 ft.

DETAILS OF WORK

(State names of and expected depths to strata, casing, shoe sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing jobs, and all other important proposed work)

Rigged up mast & pumped in 150 bbls. oil but failed to kill. Installed Finnerliter head and pulled 2" tubing. Re-ran 2" tubing & set Robinson 3-in-1 Packer at 3787'. Treated hole below packer with 1,000 gallons Halliburton acid. Flushed with 15 bbls. oil. 500 gallons acid penetrated formation on a vacuum & pressure rose to 900# while flushing. Spotted 50 gallon blanket above packer & held 500# to 1000# pressure on casing while pumping in acid. Reaction time 1 hr. Swabbed hole clear. Shut in 15 hrs. Ran swab & found 1500# fluid in tubing. Swabbed 18 bbls. fluid in 8 hrs. 7% acid sludge. Swabbed 7 hrs. & recovered 9 1/2 bbls. fluid. 18% water. Swabbed & shut in well intermittently for several days with approximately same production. Opened 1/16" port in tubing at 3740' and well kicked off. Flowed 5 bbls. oil & 90 MCF in 24 hrs. through 12/64" choke. Gas-oil ratio 18,000. No tubing pressure. Casing 1250#. BSAW 9/10 of 1 1/2. Well now classified as GAS WELL. SHUT IN.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address Box 1600 - Midland, Texas

By [Signature]  
Title Assistant Division Superintendent