

Form 9-321a
(Nov. 1933)
Indian Agency _____

(SUBMIT IN TRIPLICATE)

U. S. Land Office _____
Lease or permit No. _____

Attention Wm. C. Ferguson
Lease No. _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF A TIE-IN CASING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REPAIRING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas January 20, 1940

Well No. 6 is located 600 ft. from (N) line and 500 ft. from (S) line and 200 ft. from (E) line and 200 ft. from (W) line.
(Section) (Range) (Township)
10-30 and Sec. 25 (Field)
100 (County or Subdivision)



The elevation of the derrick floor above sea level is 2000 ft.

DETAILS OF WORK

(State names of and expected depths to objectives used; day, time, weights, and lengths of prepared casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rigged up mast & pump in 100' hole, oil had failed to fill. Installed 1 1/2" casing and pulled 2" tubing. Rigger 2" tubing & set tubular 2-1/2" packer at 200'. Treated hole below packer with 1,000 gallons Halliburton acid. Shocked with 15' hole. 500 gallons acid penetrated formation in a vertical & produced more to 200' while flushing. Spotted 20 gallons water above packer & held 200' to 250' pressure on casing while pumping for 2 hrs. Reaction time 1 hr. Spotted 100' above. Shot in 10 hrs. Run good & found 100' sand bar tubing. Installed 1 1/2" casing in 2 hrs. by acid string. Spotted 7 hrs. & removed 2' hole. Casing 100' water, spotted & shot in well intermittently for several days with approximately same production. Spotted 1/2" part in tubing at 200' and well kicked off. Spotted 5' hole, oil & 90' hole in 24 hrs. through 1 1/2" casing. Gas-oil ratio 10,000. In tubing pressure. Casing 1000'. Now 9/10 of 10. Well now classified as GAS WELL. 200' in.

I understand that this plan of work must render approval in writing by the Geological Survey before operations may be commenced.

Company Mobile Oil & Refining Company
Address Box 1800 - Midland, Texas

By J. P. [Signature]
Assistant Division Superintendent
Title _____

KMK