

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-7

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u>	7. Unit Agreement Name <u>Eunice Monument South Unit</u>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u>	9. Well No. <u>162</u>
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice Monument G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3534</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>dpn, conv to inj.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-87 POH and LD pmp equipment. ND WH, set 5 1/2" pkr at 60', break out old WH and master valve chg to Gray WH. NUBOP, tst to 600psi, ok. PU WS and tag at 3833, had 12' fill. Attempt to break circ. Btm float plugged off w/1800ps on tbg. POH and LD btm float, GIH w/bit and BHA to 3833. RU swivel and air comp break circ w/ foam, c/o 12' f/3833 to 3845. Drlg f/3845 to 3859. GIH tag at 3859, no fill, brk circ w/foam, drill from 3859 to 3944. POH f/bit, PU bit and BHA GIH tag at 3944, brk circ w/foam. Drill f/3944 to 3970, circ clean, GIH no fill, POH w/bit #2 for logs, loggers TD 3965, Ran caliper, CNN,GR,CCL. Set 5 1/2" pkr at 3690. Load and test 600psi, OK. POH, LD 2 7/8 WS and Western 5 1/2" pkr, PU 5 1/2" inj pkr on 120 jts 2 3/8" IPC tbg to 3694,w/6000#. NU Gray 7 1/16" inj head adapter, test void 3000psi, load casing w/ 60bbls pkr fluid. Return to production. Work performed 5/31/87 through 6/2/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akum TITLE Staff Drilling Engineer DATE June 19, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE JUN 23 1987

CONDITIONS OF APPROVAL, IF ANY: