

This form is not to be used for conducting pressure leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>GULF OIL CORP.</u>			Lease <u>H. T. ORCUTT (NET-C)</u>			Well No. <u>5</u>	
Location of Well	Unit <u>P</u>	Sec <u>36</u>	Twp <u>20</u>	Rge <u>36</u>	County <u>LEA</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>EUMONT</u>		<u>GAS</u>	<u>Flow</u>	<u>Csg</u>	<u>—</u>	
Lower Compl	<u>EUNICE-MONUMENT</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>2" w.o</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 AM 6-24-85 Reo

Well opened at (hour, date): 9:15 AM 6-25-85 Upper Completion Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test..... 140 116

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 149 116

Minimum pressure during test..... 140 23

Pressure at conclusion of test..... 149 23

Pressure change during test (Maximum minus Minimum)..... 79 -93

Was pressure change an increase or a decrease?..... INCREASE DECREASE

Well closed at (hour, date): 9:15 AM 6-26-85 Total Time On Production 24 hrs

Oil Production Gas Production

During Test: 8 bbls; Grav. 33.5; During Test 7.0 MCF; GOR 875

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 9:15 AM 6-27-85 Blue Upper Completion Lower Completion

Indicate by ( X ) the zone producing..... X

Pressure at beginning of test..... 154 117

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 154 117

Minimum pressure during test..... 76 106

Pressure at conclusion of test..... 76 106

Pressure change during test (Maximum minus Minimum)..... -78 -11

Was pressure change an increase or a decrease?..... DECREASE DECREASE

Well closed at (hour, date): 9:15 AM 6-28-85 Total time on Production 24 hrs

Oil Production Gas Production

During Test: 0 bbls; Grav. —; During Test 587.0 MCF; GOR —

REMARKS: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 23 1985 19  
Oil Conservation Division

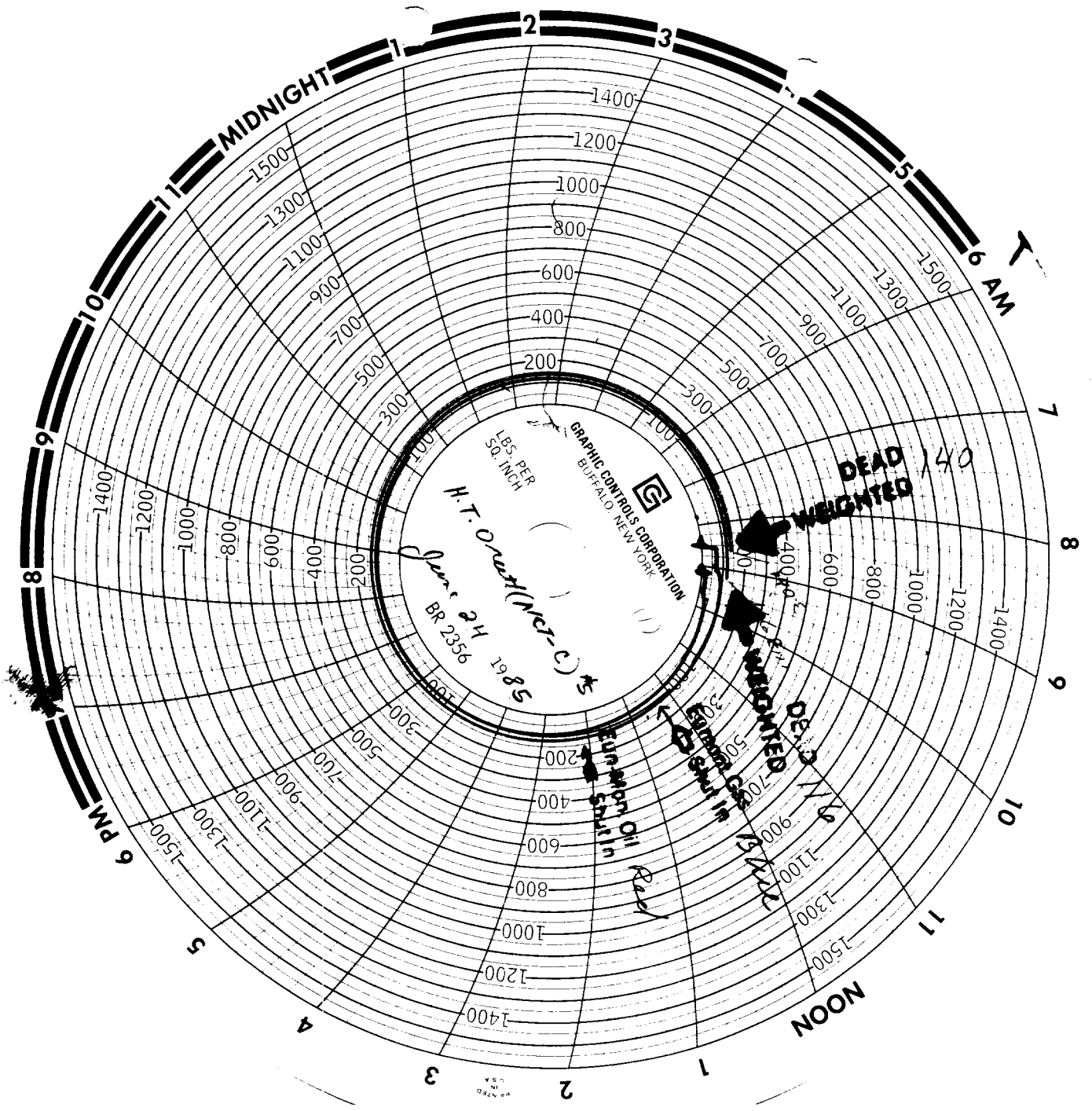
Operator GULF OIL CORP.

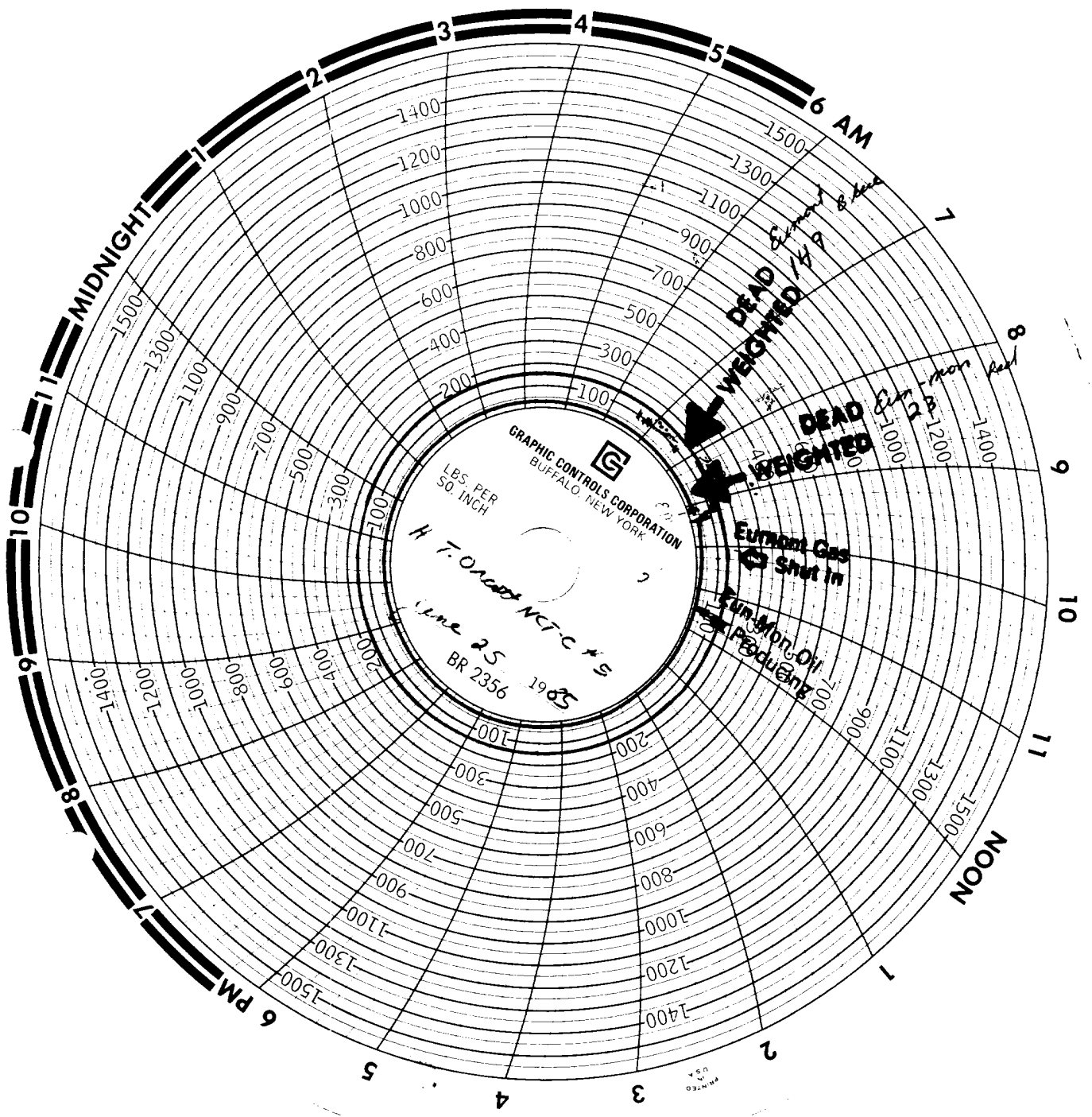
By Felix Trevino

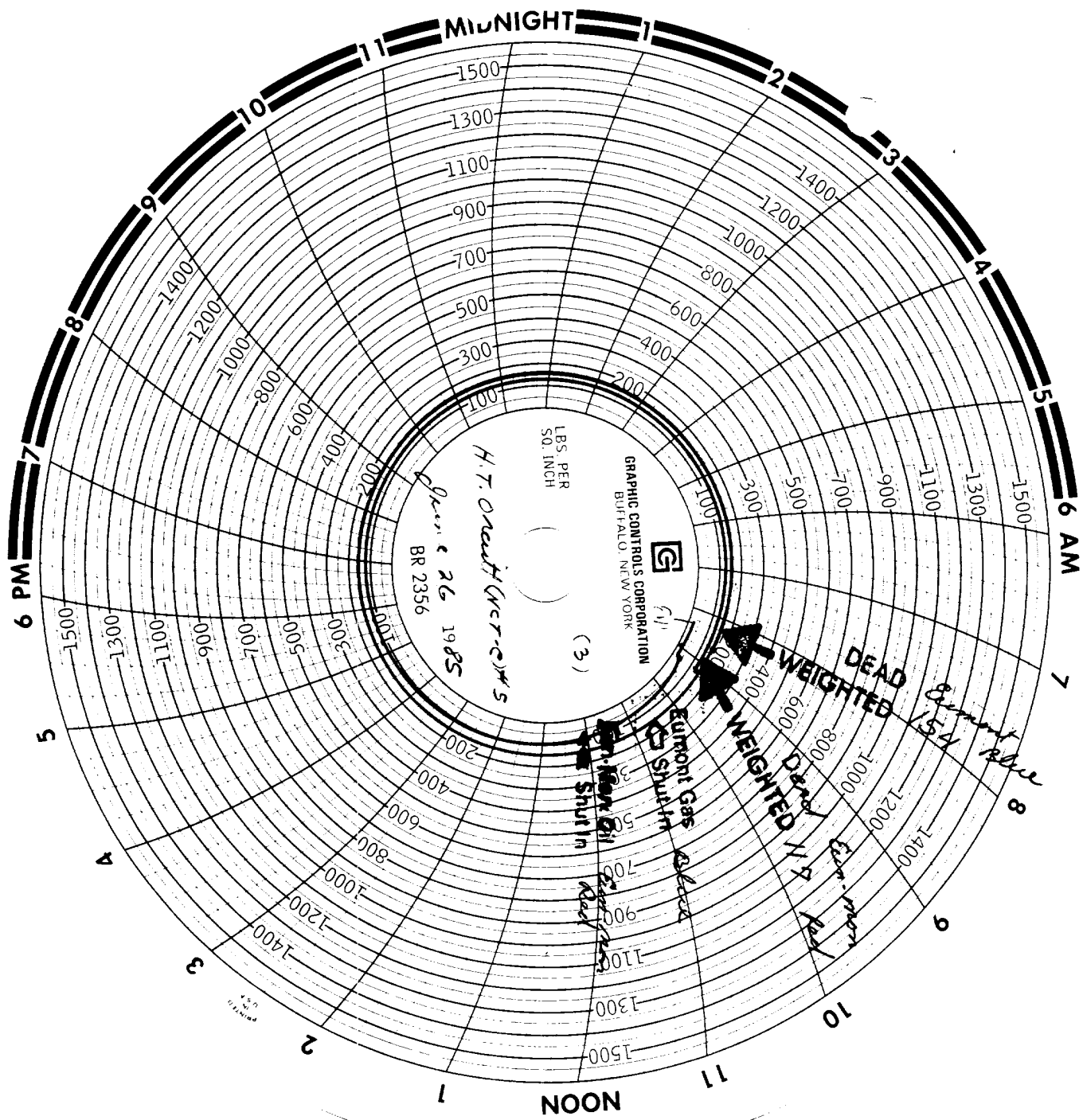
Title SR. Well Tester

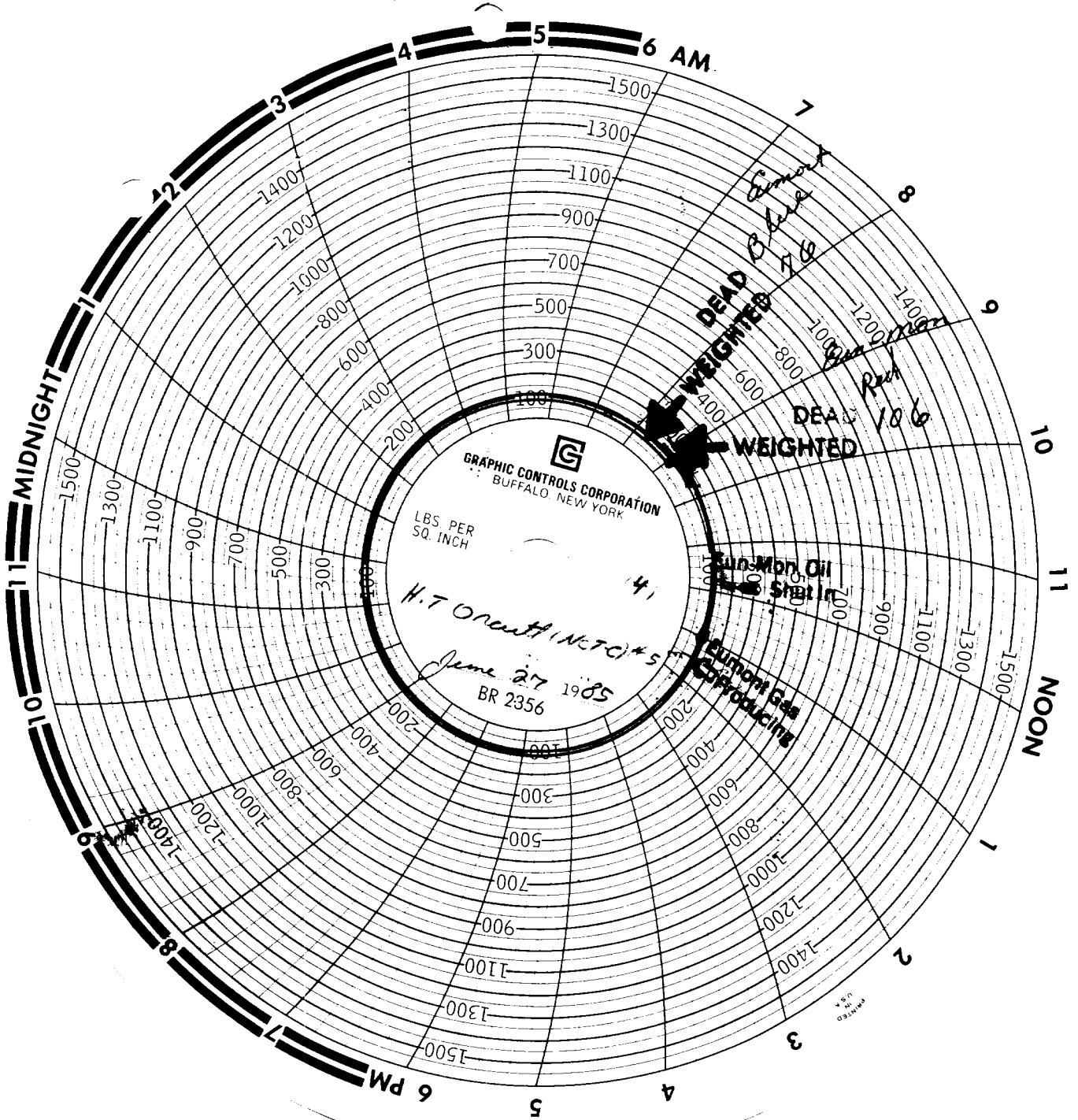
Date 7-2-85

Signature \_\_\_\_\_  
Title \_\_\_\_\_









GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

LBS PER  
SQ. INCH

H.T. Orca (NCTC) #5  
June 27 1985  
BR 2356

DEAD WEIGHTED

Sun-Mor Oil

Sun-Mor Gas

DEAD WEIGHTED

MADE IN U.S.A.