

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Injector</u>	7. Unit Agreement Name <u>Eunice Monument South Unit</u>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u>	9. Well No. <u>168</u>
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice Monument G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3546</u>	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER Disposal/Injection Well Pressure Test

K-7766

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Change out wellhead. POH LD production tubing. RIH. DRL Hyd plug f/3817-3841 (24') Drill out junk (RTNR) F/3841-49 (pushed dn hole), Drilling 4 3/4 hole from 3849 to 3910 (61'). Circulate hole clean. POH with 2 7/8 WS. RU Wellex & log with GR-CNL CAL from TD at 3911 to 3733', GR-CNL & CCL f/3733-2900', GR-CCL f/2900' to surface. POH LD 2 7/8 WS. RIH w/Baker 5 1/2" TSN injection packer on 2 3/8 IPC tubing to 3683.87. Set packer with 5 PTS compression. Load annulus with 75 BBL packer fluid, NU 2 1/16 5M injection HD. Test seals to 3000 psi, OK. Test annulus to 620 psi, OK. Rig down and turn well over to production in morning. Work completed 5/20/87 to 5/23/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akemi TITLE Staff Drilling Engineer DATE June 15, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 17 1987

CONDITIONS OF APPROVAL, IF ANY:

100-100

RECEIVED

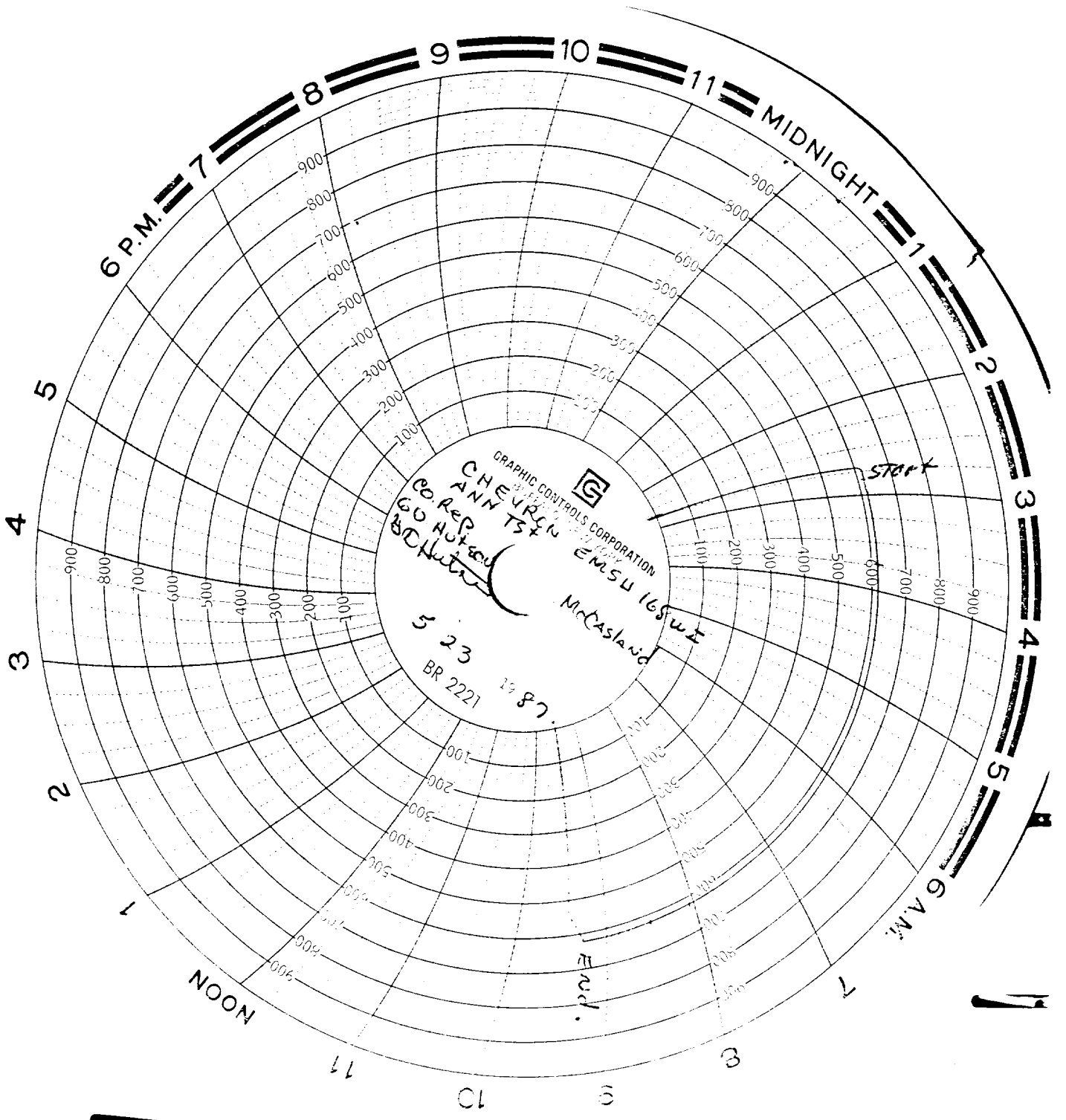
JUN 16 1987

CCD
HOBBS OFFICE

CHEVRON U.S.A. INC.

Disposal/Injection Well
Pressure Test Report
New Mexico

1. LEASE NAME: EMSL 168 WI
2. WELL NO: 168 WI
3. LOCATION: Unit 0 Sec 36 T 20S R 36E
4. COUNTY: Lea
5. REASON FOR TEST: Initial Test Prior to Injection
 After Workover
 Five Year Test
 Other (Specify) _____
6. DATE OF TEST: 5-23-87
7. TEST PRESSURE:
- | | Time | Tubing | Casing | Surface Casing |
|---------|------|----------|------------|----------------|
| initial | | <u>0</u> | <u>620</u> | <u>0</u> |
| 15 min. | | <u>0</u> | <u>620</u> | <u>0</u> |
| 30 min. | | <u>0</u> | <u>620</u> | <u>0</u> |
| _____ | | _____ | _____ | _____ |
| _____ | | _____ | _____ | _____ |
8. TEST WITNESSED BY OCD: Yes No
If Yes, Name of OCD Representative _____
9. OPERATOR COMMENTS ON TEST: _____
10. WELL STATUS:
 Active Temporarily Abandoned Other (Specify) Pending 150 bbl
hook up.
11. CHEVRON REPRESENTATIVE: ED Hutson Only Rep
Name Title
ED Hutson
Signature



GRAPHIC CONTROLS CORPORATION
CHEVREN
ANN TST
CO. REP
60 HUTSON
850 HUTSON
EMSU 168 W E
McCaskland
5 23
BR 2221
12 87

START

End.

NOON

6 A.M.

6 P.M. 7 8 9 10 11 MIDNIGHT

5 4 3 2 1

2 3 4 5

10 9 8