

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04432

5. Indicate Type of Lease

STATE

FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
EUNICE MONUMENT SOUTH UNIT

8. Well No. 138

9. Pool Name or Wildcat
GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER WATER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TX 79702

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 38-36 Township 20S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3541' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: REPAIR CSG LEAK <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRONTEXACO INTENDS TO REPAIR CSG LEAK AND RETURN TO PRODUCTION:

NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING

1. VERIFY ANCHORS HAVE BEEN SET & TESTED. MIRU PU. NDWH. NUBOP. REL PKR. TOH W/TBG & PKR.
2. TIH W/PKR & PLUG TO LOCATE LEAK. SET PKR @ 3600'. TEST CSG FOR LEAK.
(IF NO LEAK IS FOUND GO TO STEP 7)
3. CEMENT SQUEEZE LEAK AS PER DOWELL/BJ/HALLIBURTON RECOMMENDATION.
4. TIH W/BIT & WS TO CLEAN OUT CMT. TOH.
5. TIH W/PKR TO 3600'. TEST CSG FOR LEAK. IF NO LEAK IS FOUND, GO TO STEP 7)
(IF CSG IS STILL LEAKING RESQUEEZE & TA WELL.)
6. TIH W/6 1/8" BIT TO TD @ 3970. CIRC CLN & POH.
7. RUN 7" PKR SYSTEM AS PER PREVIOUS INSTALLATION. CIRC CSG W/CORROSION INHIBITED PKR FLUID.
8. PERFORM MIT (500 PSI FOR 30 MIN)
9. NDBOP. NUWH. RDPU.
10. PLACE WELL BACK ON INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 1/9/02

Telephone No. 915-687-1315

TYPE OR PRINT NAME J. Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE 1/15/02
FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 15 2002

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