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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 23 11 21 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Shell Oil Company - Western Division	8. Farm or Lease Name State K
3. Address of Operator P. O. Box 1509, Midland, Texas 79704	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE north LINE AND 660 FEET FROM east THE 36 LINE, SECTION 36 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3550' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 21 thru September 13, 1965.

1. Pulled rods, pump and tubing.
2. Ran 2-1000 grains/foot string shots 3750' - 3847'.
3. Cleaned out to 3847'.
4. Ran 122 jts. (3810') 2 1/2", EUE, 8rd thd, J-55 tubing and hung at 3819' open ended w/perforations 3780' - 3788', 2 1/2" seating nipple at 3799'.
5. Treated w/2500 gallons 15% NEA w/Fe additive in first 500 gallons.
6. Ran 2 1/2" x 1 1/2" x 12' RWBC pump on 151-3/4" rods.
7. Recovered load.
8. In 19 hours pumped 43 BO + 9 BW on 13-44" SPM.
Gravity 34.2 deg. API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By
N. W. Harrison **N. W. Harrison** TITLE **District Exploitation Engineer** DATE **September 22, 1965**

APPROVED BY _____ TITLE _____ DATE **SL**

CONDITIONS OF APPROVAL, IF ANY: