

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS ✓ 1-LG, FOREMAN
 1-R. J. STARRAK-TULSA 1-FILE
 1-A. B. CARY-MIDLAND
 1-PJB, ENGR.

5a. Indicate Type of Lease
 State Fee

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS TO ABANDON OR PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PLUG OR ABANDON A WELL.)

1. OIL WELL GAS WELL OTHER- Injection

7. Unit Agreement Name

2. Name of Operator
 Getty Oil Company

8. Form of Lease Name
 East Eumont Unit

3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240

9. Well No.
 25

4. Location of Well
 UNIT LETTER M 660 FEET FROM THE West LINE AND 660 FEET FROM

10. Field and Pool, or Wellset
 Eumont Queen

THE South LINE, SECTION 3 TOWNSHIP 19-S RANGE 37-E N.M.P.M.

12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3673 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up Permian Well Service and pulled tubing and rods.
- Ran 3 3/4" bit with 4 1/2" scraper and cleaned out hole. Hit fill at 3903'. Rotated and circulated hole clean to PBTD, 3947'.
- Pulled bit and scraper. Ran 2 3/8" tubing with 4 1/2" and 2 3/8" Arrow packer. Tested tubing in the hole and set packer at 3824'.
- Rigged up Runco and loaded backside with 35 bbls. of fresh water. Spotted 200 gals. of Xylene across perfs. 3876' to 3936'. Let sit overnight.
- Acidized well with 500 gals. 60%/40% acid and Xylene with 200# rock salt. Pumped second stage which was 500 gals. 60%/40% acid and Xylene mixed with 200# rock salt. Pumped third stage, 500 gals. 60%/40% acid and Xylene. Flushed with 18 bbls. Avg. rate 2.8 BPM, maximum pressure 600#, minimum pressure 0#, ISIP 100#, 5 min. on vacuum. Job complete at 9:00 a.m. 6-17-79.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Area Engineer DATE June 20, 1979

APPROVED BY Jerry Sexton TITLE _____ DATE _____
Dist. 1. Supv.

CONDITIONS OF APPROVAL, IF ANY:

6. Released packer and pulled packer and tubing.
7. Ran 123 jts. 2 3/8" J-55 8R tubing with 1 jt. as tail pipe with a 4 1/2*2 3/8 Baker AD-1 tension packer.
8. Pumped 65 bbls. fresh water, broke circulation and followed with 65 bbls. treated water.
9. Set Baker AD-1 tension packer at 3766'.
10. Well ready for injection.

RECEIVED

JUN 25 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**