

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

3-NMOCC-HOBBS 1-FILE
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

50. Indicate Type of Lease
State Fee
51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATIONS TO ABANDON OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATIONS FOR REPORT ON WELLS CHECKED FOR SUCH OPERATIONS.)

1. OIL WELL GAS WELL OTHER: Injection
2. Name of Operator: Getty Oil Company
3. Address of Operator: P. O. Box 730, Hobbs, NM 88240
4. Location of Well:
UNIT LETTER M 660 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 3 TOWNSHIP 19-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name: East Eumont Unit
8. Form of Lease Name:
9. Well No.: 25
10. Field and Pool, or Wildcat: Eumont Queen
11. Elevation (Show whether DF, RT, GR, etc.):
3673 DF
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <u>Convert to Injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull 2 3/8" tubing and test tubing.
3. Run bit and scraper and clean out to PBTD, 3947'.
4. Spot 2 bbls. acid, 3947' to 3845', with packer at approximately 3800'.
5. Acidize perms., 3876-3936', with 2500 gals. 15% NE HCl acid with ball sealers.
6. Run 2 3/8" tubing with packer and set up for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: W. T. Thomas TITLE: Area Engineer DATE: 6-18-79

APPROVED BY: Jerry Sexton TITLE: Dist 1, Supv. DATE: JUN 20 1979

CONDITIONS OF APPROVAL, IF ANY: