

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O. Box 458 Hobbs, New Mexico
(Address)

LEASE Z. A. McMillan "A" WELL NO. 2 UNIT M S 3 T 19-S R 37-E

DATE WORK PERFORMED 5-6-58 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-3950' PBD-3947'

Sand Frac 4 1/2" casing perforation 3876'-3936' with 20,000 gals. refined oil carrying 1# sand per gal. down casing-ran 3927' 2" tubing set @ 3932', recovered Load Oil.

On 24 hr. potential test ending 5-6-58, Flowed 62 barrels new oil, 0-water on 20/64" choke, TP-75#, CP-300#, Gr. 31.4, GOR 1875.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD 3950' PBD 3947' Prod. Int. 3876'-3936' Compl Date 6-28-58

Tbng. Dia 2 Tbng Depth 3933' Oil String Dia 4 1/2" Oil String Depth 3950'

Perf Interval (s) 3876'-3936'

Open Hole Interval _____ Producing Formation (s) Penrose

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-5-58</u>	<u>5-6-58</u>
Oil Production, bbls. per day	<u>10</u>	<u>62</u>
Gas Production, Mcf per day	<u>681</u>	<u>116</u>
Water Production, bbls. per day	<u>7</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2286</u>	<u>1875</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	THE TEXAS COMPANY (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Field Foreman
Company THE TEXAS COMPANY