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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name State AT
3. Address of Operator Box 69, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Eumont Oil (7 Rvs-0)
15. Elevation (Show whether DF, RT, GR, etc.) 3706 Dr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon the above well in the following manner:

1. Rig up casing pullers
2. Load hole with mud laden fluid
3. Spot a 300' cement plug @ TD of 3240 to approx. 2940
4. Cut and pull approx. 2500' of 5 1/2" casing
5. Spot a 35 sack cement plug 1/2 in and 1/2 out of 5 1/2" casing stub @ 2500'
6. Spot a 35 sack cement plug @ approx. 1550-1850. (This plug will not be necessary if casing is not recovered above this depth).
7. Spot a 25 sack cement plug 1/2 in and 1/2 out of 8 5/8" casing shoe @ 329'.
8. Spot a 10 sack cement surface plug @ approx. 30' - 0' with a 4" dry hole marker extending 4' above ground.
9. Location will be cleared of all equipment and debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Super.** DATE **10-14-71**

APPROVED BY **Joe D. Ramsey** TITLE _____ DATE **OCT 18 1971**

CONDICIONS OF APPROVAL, IF ANY:

NOV 21 1971

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OCT 15 1971

OIL CONSERVATION COMM.
JAMES HOBBS, N. M.
ALBUQUERQUE, N. M.