

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Pet. Corp. & Gulf Oil Corp. - Drawer D, Monument, New Mexico
 (Address)

LEASE State M "T" Unit WELL NO. 1 UNIT M S 5 T 19-S R 37-E
 DATE WORK PERFORMED 12/3-14/56 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

4030' TD - 3885' PBD - After setting & cementing 5 1/2" OD Casing, displaced mud in hole with oil. Acidized open hole 3970' to 4030' with 250 gals. mud acid, broke down with 4800#, followed with Sand-Oil treatment of 15,000 gals. refined oil & 15,000# sand, Max. TP 5200#, Min. TP 4600#, final TP 2700#, inj. rate 10.3 BPM. Tested open hole. Perforated 5 1/2" Casing from 3920' to 3930' & 3954' to 3960' with 64 Lane Wells jet shots. (Same zone as open hole). Set retainer at 3965'. Sand-Oil these perforations with 10,000 gals. refined oil & 10,000# sand, Max. TP 5800#, Min. TP 5400#, Final TP 2800#, inj. rate 10.8 BPM. Palled bridge plug. Tested open hole & perforations together, Swabd. 1.02 bbls. oil last hour, had minus 252 bbls. oil. Set Baker Model "K" Cast iron bridge plug at 3894', dumped 1 sack cement on top of 3885'. Perforated 5 1/2" OD Casing from 3604'-3636', 3648'-3654', 3662'-3672', 3680' to 3718', 3735'-3764', 3778'-3782' & 3799' to 3800' w/516 Welox jet shots. Acidized these perforations with 1000 gals. Halliburton 15% regular acid, break-down pressure 3000#, Max. TP 3000#, inj. rate 14 BPM, followed by 20,000 gals. refined oil & 20,000# sand, Max. TP 4500#, Min. TP 3400#, Final pressure 2200#, inj. rate 9.7 BPM. Ran 124 jts. 2-3/8" OD Tubing set open end with cross bar at 3814', Guibersack KV-30 packer set at 3375'. Absolute open flow potential 3,528,000 cu. ft. of gas per day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION

Name E. J. Fischer
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Barber Cunningham
 Position Foreman
 Company Amerada Petroleum Corporation

ORIGINAL AND 3 COPIES SIGNED BY:
 E. J. FISCHER ENGINEER

DE 2006 106

