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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-3289
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N.M. 'CB' State NCT-1	
3. Address of Operator P. O. Box 723, Hobbs, New Mexico 38240	9. Well No. 2	
4. Location of Well UNIT LETTER N 1685 FEET FROM THE North LINE AND 1652 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eumont Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 3730 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Recomplete in Eumont Gas Zone <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing. Plug back w/sand to 3915.
2. Perforate 4-1/2" casing w/2 JSPI @ 3790, 99, 3813, 25, 40, 74, 91 & 3911.
3. Run tubing and packer. Spot 100 gals. acid across perforations 3790-3911. Set packer @ 3750'.
4. Acidize perforations 3790-3911 w/1200 gals. 15% Unisol acid in 3-400 gal. stages w/5 ball sealers between stages. Flush w/brine in inhibited water.
5. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Asst. Dist. Supt.** DATE **4-9-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____