

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-05569

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
N/A

7. Lease Name or Unit Agreement Name  
~~GREAT WESTERN STATE 'C'~~

8. Well No.  
1

9. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER P & A ' D

2. Name of Operator  
~~Amerada Hess Corporation~~ Great Western Prod Inc

3. Address of Operator  
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 7 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3717' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Re-Plugged &amp; Abandoned.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23 thru 10-13-99

MIRU Tyler Well Svc. pulling unit & installed BOP. TIH w/8-3/4" bit & drld. out cement fr. 0' to 630'. Could not drill through at 689'. TIH w/8-1/2" shoe & tagged at 689'. Drld. & washed to 798'. TIH several trips w/8-5/16" lead block w/no impression. TIH w/6" bottom hole swedge, tagged at 798' & drld. 4'. TOH leaving swedge in hole. TIH w/7-3/8" short-catch overshot & attempted to recover fish without success. TIH w/5-7/8" short-catch overshot, rotated over fish & TOH w/tools & fish. TIH w/8-1/2" bit tagged at 798' & drld. to 2400'. TIH w/6-1/8" bit & drld. to 2716'. Obtained permission from NMOCD representatives Gary Wink/Chris Williams to proceed with plugging operations. CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chad McGehee TITLE Petroleum Engineer DATE 10-14-99

TYPE OR PRINT NAME Chad McGehee TELEPHONE NO. 915 758-6707

(This space for State Use)

APPROVED BY Johnny Robinson TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

GWW

Shell national system  
11 Oct 1999  
K.P. G...

B.J. Svc. MIRU & spotted 30 Sks. Class H cement fr. 2708' - 2604'. WOC. TIH & tagged cement at 2650'. B.J. Svc. spotted 25 Sks. Class H cement fr. 2650' - 2577'. Pulled up hole to 2570' & circ. hole w/190 bbls. 25# gelled brine water. Spotted 45 Sks. Class H cement fr. 1444' to 1304'. Spotted 15 Sks. Class H cement plug fr. 35' to surface. Washed out plug & spotted 40 Sks. Class H cement fr. 226' - 106'. WOC. TIH & tagged cement at 154'. B.J. Svc. spotted 20 Sks. Class H cement fr. 154' - 100'. Spotted 35 Sks. Class H cement to surface. RDPU, cleaned location, & installed dry hole marker. Well Plugged & Abandoned.