

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee  **XX**  
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Elbert Shipp (NCT-B)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>19-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3702' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

**Perforated, acidized & frac treated.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3830' PB.  
 Pulled tubing. Perforated 7" casing higher in Eumont gas zone with 4, .64" JPF at 3490-92', 3380-82', 3314-16', 3248-50', 3035-37', 2946-48', 2816'- 18' & 2718-20'. Treated new perforations with 1400 gallons of 15% NE acid and 480 barrels of gel water and 24,000 gallons of sand. Flushed with 60 barrels of brine water. Maximum pressure 6000#, average treating pressure 5000#. ISIP 1750#. AIR 18 BPM. Ran 2-3/8" tubing and set at 3750'. Swabbed and cleaned up and returned well to producing. Well is now producing thru perforations 2718' to 3770'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. J. Brezale* TITLE Area Engineer DATE May 22, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: