

**DUPLICATE**

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Elbert Shipp "B" WELL NO. 3 UNIT H S 7 T 19-S R 37-E

DATE WORK PERFORMED 1-20-56 1-21-56 POOL Momment

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 45 joints (1444') 9-5/8" OD 32.30# Gr H-40 SS casing. Set and cemented at 1457' with 750 sacks Lonestar Cement. Plug at 1421'. Maximum Pressure 800#. Circulated approximately 2 sacks cement. Job completed by B&J 5:15AM 1-20-56.

After waiting over 30 hours, tested 9-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 1421-1457'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION  
Name *P. M. Keady*  
Title District 1  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name *E. J. Taylor*  
Position Area Suptl of Prod.  
Company Gulf Oil Corporation