

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 S. First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05574
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 1
8. Well No.	14
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER TA'd

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line  
Section 7 Township 19S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ TA'd Well. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-8 thru 5-10-2001

MIRU Key Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/5-1/2" pkr. press. testing csg. at intervals & located csg. leak fr. 426' - 520'. Halliburton Svc. spotted 26 sks. 50/50 Micro Matrix & Fly Ash w/CFR3. Estimated TOC at 450'. Circ. pkr. fluid & press. tested csg. to 500 PSI for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU, cleaned location & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well for future NMGSAU operations.

This Approval of Temporary Abandonment Expires 5/21/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 05/14/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNATURE BY GARY WILSON FIELD OFFICE DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JCGW

