

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-05578
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ELBERT SHIPP (NCT-B) COM
8. Well No. 2
9. Pool name or Wildcat EDMONT, YATES-7 RVRS-QUEEN (PRO GAS)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
 Unit Letter **E** ; **1980** feet from the **NORTH** line and **660** feet from the **WEST** line
 Section **8** Township **19S** Range **37E** NMPM County **LEA**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/6/01
 Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)
 APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

3

mf

Elbert Shipp B #2
API # 30-025-05578
Section 8, T19S, R37E, UL. E

WBS # UWPWB-A10___-ABN
1980' FNL & 660' FWL
Lea County, New Mexico

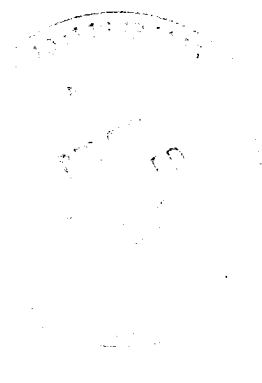
Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the Elbert Shipp (NCT-B) Com #2.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. Set CIBP @ 3550', cap w/35 sx Cl 'C' cement plug from 3550' to 3450'. TAG
5. Spot 100' balanced cement plug from 1480' to 1380', at top of Salt.
6. Perf & Sqz @ 317', Spot 100' balanced cement plug from 421' to 321' @ 9-5/8" csg shoe. TAG
7. Spot 10 sx Cl 'C' cement from 77' to surface.
8. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
9. Install 4" P&A marker 4' above GL w/the following stamped on it:
Chevron U.S.A. Inc.
E. Shipp (NCT-B) Com # 2
1980' FNL & 660' FWL
T19S, R-37E, Sec. 8, UL E
Lea County, NM
10. Remove all equip, deadman, and junk from location.
11. Fill any pits and level location.
Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home - 915-694-3884

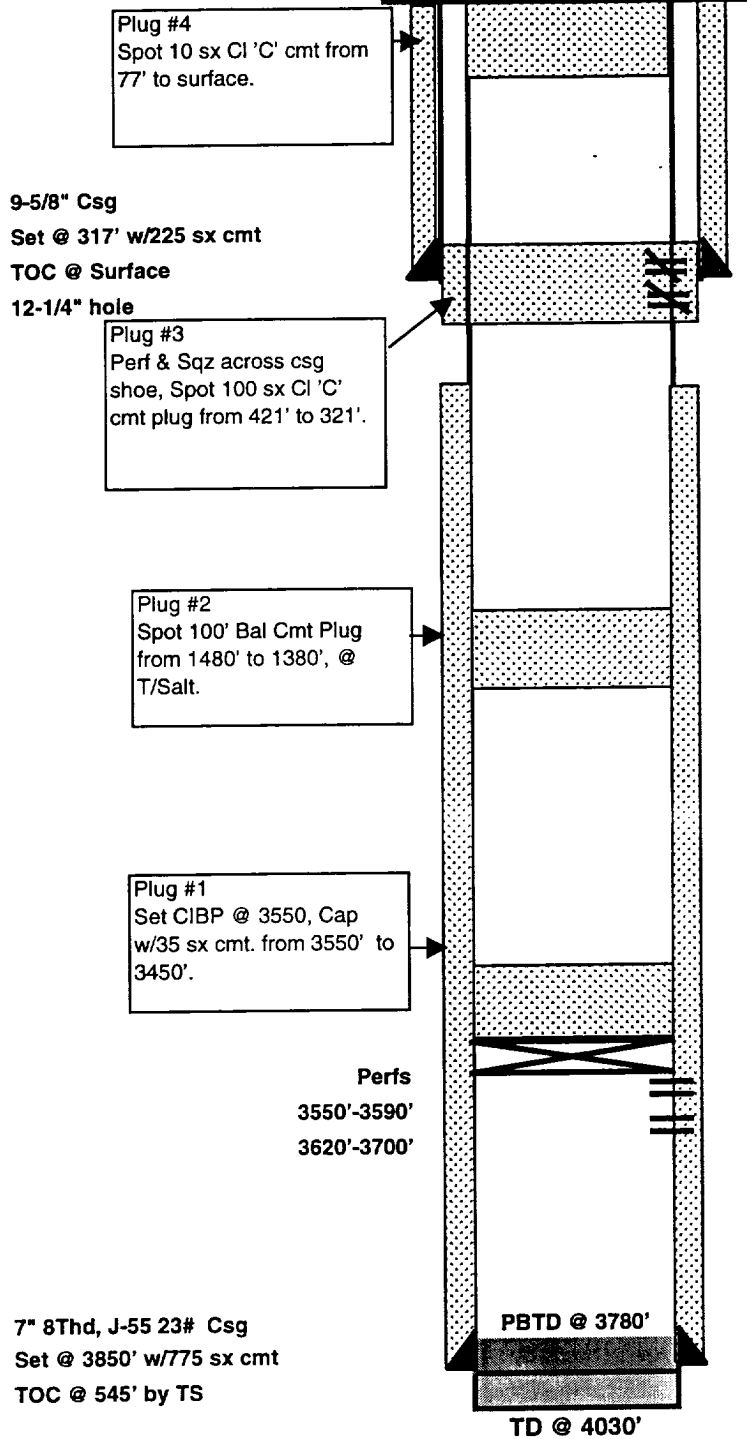
Casing	Depth
Surf Csg	9-5/8" @ 317'
Prod Csg	7" @ 3850'
Formation Tops	Depth
T/Rustler	1532'
T/Salt	1480'
T/Yates	2740'
T/Queen	3450'



P&A PROPOSED WELLBORE DIAGRAM

LEASE: <u>Elbert Shipp (NCT-B)</u>	WEL: <u>2</u>	FIELD: <u>EUMONT</u>	API: <u>30-025-05578</u>
LOC: <u>1980' FNL & 660' FWL, Unit E</u>	SEC: <u>8</u>	RNG: <u>R-37E</u>	CHEVNO: <u>FA6704</u>
Township: <u>T-19S</u>	GL: <u>3705'</u>	CTY/ST: <u>Lea / NM</u>	SPUD: <u>4/14/1951</u>
CURRENT STATUS: <u>SI</u>	KB: <u>11'</u>	DF: <u></u>	TD DATE: <u>5-11-1951</u>

P&A PROPOSAL



Date Completed: 6/6/51
Initial Prod: 10.4 BOPD/ 5.35 BWPD/ MCFPD, 1942 GOR
Initial Formation: Eumont From: 3925' To: 4015'
Completion Data:
 Acdz w/1000 gals by Chemical Process.
 Acdz w/4000 gals 15% NE acid AIR 72 GPM

Workover History:
 2-55 Dmpd 100 gals Hydromite 4030' to 3995'. Trtd form w/6700 gals oil + 5800# sd. AIR 4.3 BPM. Fish w/77 BO, TP 4600-6000# CP 2000#. Sqz'd 50 sx cmt 3780'-3995'. Perf @ 3550'-3590' & 3620'-3700' w/ - 1/2" JHPF. Wshd perfs w/500 gals mud acid. Broke form w/33 BO w/4000#. IR 10 BPM. Fish w/50 BO. Max Rate 6500 MCF w/750# BP.

Additional Data:
 T/Rustier @ 1385'
 T/Salt @ 1480'
 B/Salt @ 2570'
 T/Yates @ 2740"
 T/Queen @ 3450'