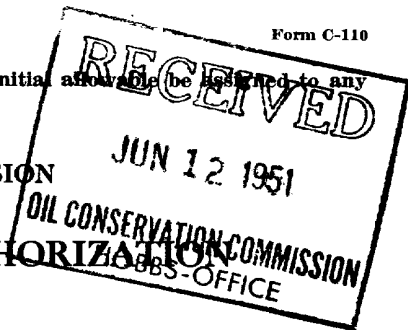


It is necessary that Form C-104 be approved before this form can be approved and an initial approval be assigned to any completed oil or gas well.



NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Shipp "B"

Address Hobbs, New Mexico Fort Worth, Texas.
(Local or Field Office) (Principal Place of Business)

Unit E Wells No. 2 Sec. 8 T. 19 S R. 37 E Pool. Monument County Lea

Kind of Lease State Land Location of Tanks On Lease

Transporter Houston Pipe Line Division, Gulf Refining Company Address of Transporter Hobbs, New Mexico
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100% Other transporters authorized
(Principal Place of Business)

to transport oil from this unit are.....%

REMARKS:

Request that this well be placed in the Proration Schedule on a production basis effective June 6, 1951.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 6 day of June, 1951

Gulf Oil Corporation
(Company or Operator)

By [Signature]
Title Area Prod. Supt.

Box 1667, Hobbs, New Mexico.

Approved: June - 12, 1951

OIL CONSERVATION COMMISSION
By [Signature]
Oil & Gas Inspector

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

IL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUN 12 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

June 7, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Shipp #B# Well No. 2 in SW 1/4 NW 1/4
Company or Operator Lease
section 8, T. 19S R. 37 E, N.M.P.M. Monument Pool Lea County

Please indicate location: Elevation 3705 Spudded 4-13-51 Completed 6-6-51

x			

Total Depth 4030' P.B. _____
Top Oil/Gas Pay 3850' Top Water Pay _____
Initial Production Test: Pump _____ Flow 10.4 (BOPD OR CU. FT.)
Based on 10.4 Bbls. Oil in 24 hrs. 0 Mins. (GAS PER DAY)
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 2" Wide Open
Tubing (Size) 2 3/8" Feet _____
Pressures: Tubing 0# Gasing 4.25#
Gas/Oil Ratio 1961 Gravity 30.2
Casing Perforations: _____

Unit letter: E

Casing & Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>305'</u>	<u>225</u>
<u>7"</u>	<u>3837</u>	<u>775</u>

Acid Record: Show of Oil, Gas and water
1,000 Gals _____ to _____ S/ 10 bbls. oil 24 hours
Gals _____ to _____ S/ _____
Gals _____ to _____ S/ _____
Shooting Record. S/ _____
Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____
Natural Production Test: Pumping 0 Flowing _____
Test after acid or shot: Pumping 10 Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1400'</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt <u>2570'</u>	T. Montoya _____	T. Farmington _____	
T. Yates <u>2740'</u>	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____	
T. Queen <u>2450'</u>	T. Ellenburger _____	T. Menefee _____	
T. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____	
T. San Andres _____	T. Granite _____	T. Mancos _____	
T. Glorieta _____	T. _____	T. Dakota _____	
T. Drinkard _____	T. _____	T. Morrison _____	
T. Tubbs _____	T. _____	T. Penn _____	
T. Abo _____	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: June 6, 1951

Pipe line taking oil or gas: Gulf Refining Co., Houston Pipe Line Division

Remarks: Request that this well be placed in the Proration Schedule on a production basis effective June 6, 1951.

Gulf Oil Corporation

Company or Operator

By: Chas Taylor

Signature

Position: Area Prod. Supt.

Send communications regarding well to:

Name: Chas. Taylor

Address: Box 1667, Hobbs, New Mexico.

APPROVED June - 12, 1951

OIL CONSERVATION COMMISSION

By: Roy O. Yarbrough

Title: Oil & Gas Inspector