

NOTICE OF INTENTION TO DRILL

RECEIVED APR 11 1951 OIL CONSERVATION COMMISSION

DUPLICATE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hebbs, New Mexico

April 10, 1951

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Place

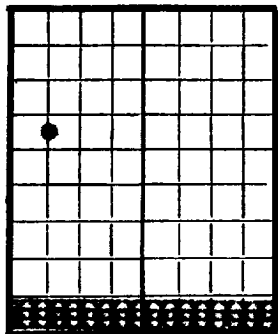
Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Gulf Oil Corporation Elbert Shipp "B" well No. 2 in SW NW

Company or Operator Lease of Sec. 8, T. 19 S, R. 37 E, N. M., P. M., Monument Field, Lea County.

The well is 1980 feet (S.) of the North line and 660 feet (E.) of the West line of Section 8



AREA 640 ACRES

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is R. H. Houston

Address Hobbs, New Mexico

If government land the permittee is

Address

The lessee is Gulf Oil Corporation - Ft. Worth Prod. Div.

Address Box 1290, Ft. Worth, Texas

LOCATE WELL CORRECTLY We propose to drill well with drilling equipment as follows: Rotary Tools - Gay Incorporated

The status of a bond for this well in conformance with Rule 89 of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. Two rows of casing data are provided.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4000 feet.

Additional information: A Halliburton DV multiple stage cementing tool will be set in the top of the Rustler Anhydrite at an approximate depth of 1650' to facilitate two stage cementing. Approximately 475 sacks of cement will be used in the first stage and approximately 275 sacks will be used in the second stage.

Approved, 1951 except as follows: APR 12 1951

Gulf Oil Corporation Company or Operator

By Chas Taylor Area Prod. Supt.

Send communications regarding well to:

Name Chas. Taylor

Address Box 1667, Hebbs, New Mexico

OIL CONSERVATION COMMISSION By Roy Yahrrock Oil & Gas Inspector