

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair of Casing Leak	X

December 7, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

F. W. Kutter "D"
(Lease)

Clarke Oil Well Servicing Inc.
(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 8

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: October 22 thru November 18, 1954

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on October 19, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing and packer.
2. Ran 5-1/2" Baker Model N bridge plug on wire line set at 3820'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole between 51' and 82'. Bottom hole between 1047' and 1104'.
4. Perforated 5-1/2" casing at 1395' with 2, 1/2" Jet Holes.
5. Ran 5-1/2" DM cement retainer set at 1342'. Pumped 193 sacks 4% Gel cement below retainer. Circulated estimated 35 sacks out 7-5/8" bradenhead. Pumped 56 sacks 4% Gel cement down 7-5/8" bradenhead. Squeezed with 100#.
6. Waited on cement.
7. Drilled cement and retainer from 64' to 1420'. Tested casing with 500# for 30 minutes at 100', 600', 700', 800', 900', 1015', 1100', and 1420'. No drop in pressure. Drilled out bridge plug and cleaned out to 3994'. Returned well to production.

Witnessed by N. E. Jordan (Name) Gulf Oil Corporation (Company) Field Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: B. F. Taylor
Position: Area Supt. of Prod.
Representing: Gulf Oil Corporation
Address: Box 2167, Hobbs, N. M.

S. G. Stanley
(Name)

(Title)

(Date)