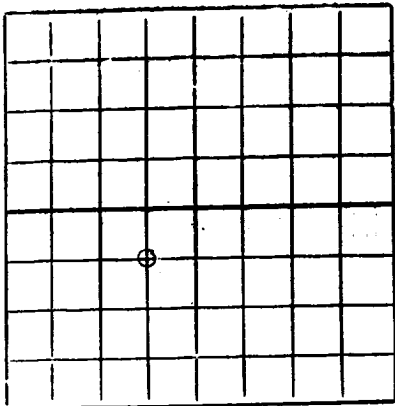


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation (Company or Operator) F. W. Rutter "B" (Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 9, T. 19-S, R. 37-W, NMPM.

Sumont Gas Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line of Section 9-19-37. If State Land the Oil and Gas Lease No. is B-246-1

Drilling Commenced 11-13, 1955. Drilling was Completed 12-27, 1955.

Name of Drilling Contractor Oscar Bourg Drilling Co. Box 73, Midland, Texas

Address

Elevation above sea level at Top of Tubing Head 3679'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3718' to 3900'

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1500'	Baker			Surface Pipe
5-1/2"	14#	New	3737'	Larkin		3718-3744'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1514'	800	Pump & Plug		
7-7/8"	5-1/2"	3750'	550	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation from 3750-3900' with 3200 gallons lease oil with 1# sand per gallon. Injection rate 14 bbls per minute.

Treated open hole formation from 3752-3900' and 5-1/2" casing perforations from 3718-3744' with 9114 gallons lease oil with 8500# sand. Injection rate 4.7 bbls per minute.

Result of Production Stimulation Flowed at a maximum rate of 1,983 MCF with back pressure of 564#.

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut In, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1,983 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 992 lbs.

Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1506'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2762'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Penrose 3718'	T. Gr. Wash	T. Mancos
T. Grayburg	T. Granite	T. Dakota
T. San Andres	T.	T. Morrison
T. Glorietta	T.	T. Penn
T. Drinkard	T.	T.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11.30		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTAL SURVEY
	38		Caliche			1/2 - 275'	
	316		Red Bed and Shells			1/4 - 500'	
	600		Red Bed and Gypsum			3/4 - 1000'	
	1025		Red Bed			3/4 - 1262'	
	1421		Red Bed and Shells			1/4 - 1400'	
	1510		Red Bed			3/4 - 1498'	
	1595		Anhydrite			1/2 - 1910'	
	1685		Red Bed			3/4 - 2565'	
	2301		Salt			1-1/4 - 3026'	
	3100		Anhydrite and Salt			1-1/4 - 3120'	
	3647		Anhydrite			1-1/4 - 3700'	
	3900		Lime			1-1/4 - 3866'	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 23, 1956

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name E. J. [Signature]

Position or Title Area Supt. of Prod.