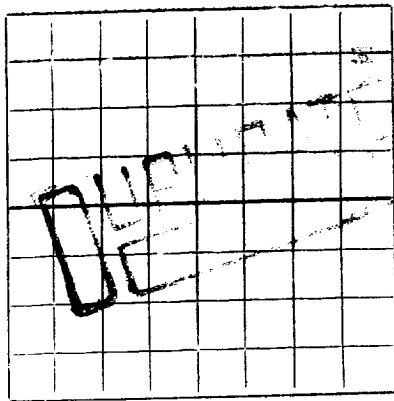


N.



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wide Water Associated Oil Company
(Company or Operator)

State 3800
(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 9, T. 19-S, R. 37-E, NMPM.

Erment Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is 5-2330

Drilling Commenced February 20, 1956 Drilling was Completed March 2, 1956

Name of Drilling Contractor D-K Drilling Company

Address 110 West North Front Street Midland, Texas

Elevation above sea level at Top of Tubing Head 3687, 3698 K.D. The information given is to be kept confidential until Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3868 to 3879 No. 4, from to
No. 2, from 3891 to 3954 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32	New	471	Tex-Pattern	None	None	Surfice
5-1/2"	16	"	3990	Larkin Float	"	3168-79 3391-3954	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	485	300 Reg.	B.J.	Native	Cement circulated
7-7/8	5-1/2	3975	450 of 8% gel 200 neat	B.J.	10.6	Top of cement behind 5-1/2" cas. @ 1500' down from K.D.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gal. MCA acid below perforations. Broke in. down @ 3800 psi. Pumped in at 3500 psi. Started sandfrac. Pumped 3000 gals & 3000% sand in formation when well sandced up. Reversed sand out of hole & overflushed w/ 105 bbls. of oil. Recovered lead oil & well potentialled 90 BO/21 hrs. through 1/4" choin. (103 BOED rate) T.P. 125-125. C.F. LCO. GCE 1220

Result of Production Stimulation

Depth Cleaned Out 3969

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to 2975 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 6, 1956, 19.....

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100 % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity 35.3

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <u>2500</u>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... <u>2129</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... <u>2026</u>	T. McKee.....	T. Menefee.....	
T. Queen..... <u>1950</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg..... <u>1877</u>	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	0	0	Surface sand & soil bed				
195	1674	1479	Red Bed & salt				
1670	2394	724	Red Bed				
2394	2904	510	Salt & Anhy.				
2902	3040	138	Anhy., Gyp				
3040	3317	277	Gyp, Linc				
3317	3407	90	Linc				
3407	3568	161	Anhy., Linc				
3568	3868	300	Linc				
3868	3879	11	Sand, Linc				
3879	3891	12	Linc				
3891	3951	60	Sand, Linc				
3951	3975	24	Linc				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 16, 1956 (Date)

Company or Operator Tide Water Associated Oil Co. Address Box 527 Hobbs, New Mexico

Name [Signature] Position or Title Area Superintendent