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NO. OF COPIES RECEIVED	TW MEXICO OIL CON	SERVATION COMMISSIC	Form 1114
SANTA FE	SANTA FE REQUEST FOR ALLOWABLE		Supersedes Old C+104 and C+1. Effective 1-1-65
FILE		AND FRONT OU AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
LAND OFFICE	•		
TRANSPORTER GAS	1		
OPERATOR FICE			
PRORATION CFICE Cperator			
Contracti	CASTA		
Address	Cop. Miller, Tember of	1 4 a	
Reason(s) falling (Check proper har)	Other Please explain	
New Well	Change in Transporter of Ory Rus		
Recomplet ^{In} Change in Cwnership	Recomplet ^{ID} Change (convership 2) Castinghead Gas Condensate		
	the commendation of the state o	a sign Problem for Marion	
and addess of previous owner	Theretor Old Targery, 2	A CONTRACT	
II. DESCRIPTION OF WELL AND	LEASE	norther Age 1 of Care 6	
Lease Name	Unit	equien em to est	d1
Loculor			
Chit Letter D 660	Feet From The North	and 660 ree; True Tra	West
10	weakin 195 Bante	37E , 1975	793
Line of Section 10 To	wnship 198 Ranie	Ep. 3	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		rapy of this form is to be se
Name of Authorized Transporter of Gi	tend on Pine Tue Do.	ion 1910 Control	The state of the s
Name of Authorized Transporter of Ca	singhead Gas T 💰 or Dry Gay 🗔	Winters (sive address to which approved a	rope of this form is to be rest.
En133/200	Hebroleum Co	報告に基準を提定していません。 To the interval of nonnected Time Profits	
If well produces oil or Hamds, give location of tanks,	D 10 19 37	%+3	1957
	ith that from any other lease or pool, g	eve commingling order number	
V. COMPLETION DATA	, d Well Ros Mela		and the Best of the best
Designate Type of Completi	$\gamma_{\Gamma} = (X)$		
Date Spudded		I mal Depth	.
Elevations (DF, RNB, R7, CP, etc.	Name of Stade Hay Toppyston	For CENTRAL Pay	gura i esti
Elevations (DF, RKB, R7, CF, etc.	Live black to the second of th		e to l'agretti con
Perforations	, i		e të lidegriti ishe
	THRIMO CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- 1 W to 100 W - 100 W			
	and an area of the same of the		
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (I est must be af	rer recovery of total volume of load oil and other hours.	must be equal to an exceed top allo
OIL WELL Date First New Oil Fun To Tarks		Froducing Mothod (Flow, pump gas int.	
		Combine Contract	Cheke Size
Length of Test	Wirling Frenduse	Coming Wissers	
Actual Cred. During Cest	- Cil-Pale	Woter-Bale.	326 • MOE
		The state of the s	
GAS WELL Actual Prod. Test-MCF/D	Lorgth of Test	Bbls. Condensate WMCF	Gravity et Condensate
	n an an haid a state and a	Justing Pressure (Shut-in)	Cheke Size
Testing Method (pitot, band Tall	Tubing Pronouso (Shatela)	wassid totalama farme and	
VI. CERTIFICATE OF COMPLIA		OIL CONSERVAT	ON COMMISSION
		i i	9
I hereby destrify that the sules an	d regulations of the Oil Concervation	APPROVED	
	with and that the information given the best of my knowledge and belief	BY	
		TITLE	
	e e	This form is to be filed in con	mpliance with RULE 1104.
C. x. C/20	J.	If this is a request for allowat	ole for a newly drilled or deeper ed by a tabulation of the deviat
/C:	gaature .	tests taken on the Well in accords	MOG ANTO WARRY AND
	Ture	All sections of this form must able on new and recompleted well	be filled out completely for all:

Tate)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiped completed wells.