

Submit 3 Copies
to Appropriate
District Office
District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 - 025 - 05586
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-6574
7. Lease Name or Unit agreement Name	EAST EUMONT UNIT
8. Well No.	30
9. Pool name or Wildcat	EUMONT YATES SVN RVR QN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator OXY USA INC.
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>C</u> : <u>690</u> Feet From The <u>NORTH</u> Line and <u>1,950</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>19 S</u> Range <u>37 E</u> NMPM <u>LEA</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,660

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4096' PBDT - 4026' PERFS - 3768' - 3940'

MIRU PU, 11/2/93, NDWH NUBOP, RIH & TAG @ 3703', CHC TO 3745', DO CIBP & CO TO 4026', RIH & SET CIBP @ 3970'. PERF ADD'L INTERVAL W/ 2SPF @ 3768-71, 78-90, 97-3806, 11-17, 22-38, 51-3857' TOTAL 116 HOLES. ACIDIZE W/ 5000GAL 15% NEFE HCL ACID. POOH. RIH W/ GUIB G-6 PKR & 2-3/8" TBG & SET PKR @ 3729', NDBOP, NUWH, CIRC W/ PKR FLUID, TEST CSG TO 300#, RDPU 11/8/93. PUT WELL ON INJECTION 3/21/94 @ 188BWD @ 0#.

R-2901 inject

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY ANALYST DATE 06 20 94

TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE JUN 22 1994
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: