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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Getroy Oil Company</b>	
Address <b>P. O. Box 249, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Midwater Oil Company, Box 249, Hobbs, New Mexico**

Lease Name <b>East Sunset</b>		Unit <b>30</b>	Well No.	Pool Name, including Formation <b>East Sunset</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>86574</b>
Location						
Unit Letter <b>C</b>	<b>690</b>	Fees From The	<b>North</b>	Line and	<b>1950</b>	Fees From The
Line of Section <b>10</b>		Township <b>19S</b>	Range	<b>37E</b>		County <b>Lea</b>

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>Texas New Mexico Pipeline Co.</b>		<b>Box 1510, Walnut, Texas</b>				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>Phillips Petroleum Co.</b>		<b>Phillips Bldg., Oleson, Texas</b>				
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Ser. <b>10</b>	Twp. <b>19</b>	Rge. <b>37</b>	Is gas actually connected? <b>Yes</b>	When <b>1957</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reater	Diff. Reater
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<b>C. E. Wade</b> (Signature)	
<b>Assistant Secretary</b> (Title)	
<b>1957</b> (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	<b>Oct 15 1957</b>
BY	<b>[Signature]</b>
TITLE	<b>Superintendent</b>
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	