

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

WELL API NO.	30 - 025 - 05587
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-6574
7. Lease Name or Unit agreement Name	EAST EUMONT UNIT
8. Well No.	31
9. Pool name or Wildcat	EUMONT YATES SVN RVR QN

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>B</u> : <u>800</u> Feet From The <u>NORTH</u> Line and <u>2,080</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>19 S</u> Range <u>37 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,656	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RE-ACTIVATE <input checked="" type="checkbox"/>	


12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4140' PBSD - 4060' PERFS - 3810' - 3995'

MIRU PU, 10/21/93, NDWH NUBOP, RIH & TAG @ 3830'. CHC, DO & CO TO 4060'. PERF W/ 2 SPF @ 3810-12, 15-33, 43-52, 58-67, 77-87, 3897-3900, 19-27, 22-3944' TOTAL 160 HOLES. ACIDIZE W/ 5000GAL 15% NEFE HCL ACID. POOH, RIH W/ 2-7/8" TBG & SET @ 3945', NDBOP, NUWH, RDPU 10/28/93.
RUPU 2/4/94, RIH W/ 2-1/2"X 1-1/2"X 16' BHD PUMP ON 76 RD STR, RDPU. PUT WELL ON TEST 2/28/94.

NMOCD 24HR POTENTIAL TEST - 11/22/94 - 1-BO 6-BW 7-G 7000-GOR 37.1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ANALYST DATE 12 06 94
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE DEC 08 1994
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AK

RECEIVED

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OFFICE