STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

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MANSPORTER	OIL		
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SORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 'SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Producing Inc.					
6diess					
PO Box 728, Hobbs, New Mexico 88240					
eoson(s) for filing (Check proper box)	Other (Please explain)				
New Vell Change In Transporter of:					
Recompletion X Oil Dr	ry Gos				
Change in Overership . Casinghead Gas Ca	ondens are				
change of ownership give name d address of previous owner					
DESCRIPTION OF WELL AND LEASE					
ease Name Well No. Pool Name, Including F	Cecto No.				
East Eumont Unit 31 Eumont Yates 7	-Rivers Queen Stote, Federal or Fee State E6574				
Unit Letter B 800 Feet From The North Lin	re and 2080 Feet From The East				
Line of Section 10 Township 19S Range	37E NMPM, Lea County				
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL OF OIL AND NATURAL Texas New Mexico Pipeline Co. (0055-1951)	Accies (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, New Mexico 88240				
слю of Authorized Transporter of Costneted Gos (Х) or Dry Gos () Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74102				
well produces oil or liquids. While Sec. Twp. Rqs. M 3 19S 37E	Yes When 1957				
this production is commingled with that from any other lease or pool,	give commingling order number:				
OTE: Complete Parts IV and V on reverse side if necessary.					
. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
ereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED JUL 6 1 4 20 19				
in complied with and that the information given is true and complete to the best of knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
	TITLE				
Jakear	This form is to be filed in compliance with RULE 1104.				
Area Superintendent · 397-3571	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.				
7-25-88	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Doie)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Separate Forms C-104 must be filed for each pool in multiply				

. COMPLETION DATE	Oll Well	Gas Well	Now Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Restv
Designate Type of Completion	on - (X)	1 1		• •	1	<u> </u>	1	<u>.</u>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.,	Name of Producing Format	Top Oll/Gos Pay			Tubing Depth			
riorations						Depth Cosing Shoe		
	TUBING, C	ASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
			- 				·- ·- ·- ·	
	<u> </u>							
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TEST DATA AND REQUEST	FOR ALLOWABLE σ_{ab}	est must be ble for this c					equal to or exc	eed top blic
Date Fire New Oll Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Teet	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Tool	Oil-Bbis.		Water - Bb:	6.		Gas - MCF		
					·			
AS WELL						Complex	Condensate	
Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	densate/ABAC	r	Cravity of		
Teeting Method (pilot, back pr.)	Tubing Pressure (Shut-	ia)	Casing Pr	esswe (Ebut	-in)	Chois Siz	,	
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