

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Fort Worth Production Division, Box 2167, Hobbs, N.M.
(Address)

LEASE F.W. Kutter "E" WELL NO. 2 UNIT E S 10 T 19S R 37E
DATE WORK PERFORMED 6-10 thru 6-12-56 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 100 joints (4007') 5-1/2" 14# J-55 SS casing. Set and cemented at 4020' with 890 sacks 4% gal. Plug at 3976'. Maximum pressure 1500#. Circulated approximately 15 sacks. Job completed by Howee 8:30 PM, 6-10-56.

After waiting over 30 hours, tested 5 1/2" casing with 1200# for 30 minutes. No drop in pressure. Drilled cement plug from 3976 to 4010'. Tested casing with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Greedy
Title _____
Date _____

Name S. J. Joy
Position Area Supt. of Prod.
Company Gulf Oil Corporation