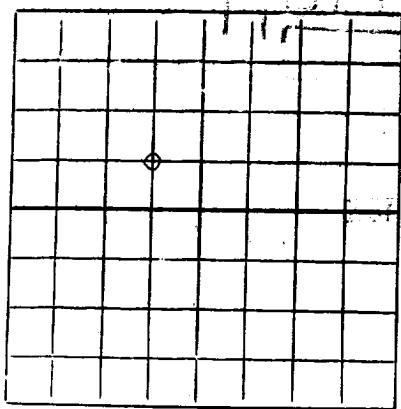


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

F. W. Kutter "E"
(Lease)

Well No. 3, in SE 1/4 of NW 1/4, of Sec. 10, T19-S, R. 37-E, NMPM.

Eumont

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 10-19-37 If State Land the Oil and Gas Lease No. is B-246-1

Drilling Commenced 12-4, 1956 Drilling was Completed 12-19, 1956

Name of Drilling Contractor Oscar Bourg Drilling Co.

Address Box 73, Midland, Texas

Elevation above sea level at Top of Tubing Head 3675' The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3922' to 3985' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	246'	Baker			Surface Pipe
5-1/2"	14#	New	4097'	Baker		3922-3985'	Production String
						4068-4100'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	260'	200	Pump & Plug		
7-7/8"	5-1/2"	4118'	1500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations in 5-1/2" casing from 4068-4100' with 500 gallons mud acid.
Treated formation thru perforations in 5-1/2" casing from 4068-4100' with 1000 gallons 15% NE acid.
Treated formation thru perforations in 5-1/2" casing from 4068-4100' with 8000 gallons 24 gravity oil with 1# sand per gallon.
Treated formation thru perforations in 5-1/2" casing from 3922-3985' with 1000 gallons 15% NE acid.
Treated formation thru perforations in 5-1/2" casing from 3922-3985' with 12000 gallons 24 gravity oil with 1# sand per gallon.
Result of Production Stimulation.

Flowed 106 bbls oil and 3 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

If drill-stem or other special tests or determinations are made, attach separate sheet and attach hereto

PRODUCTION

Rotary tools were used from 0 feet to 4120 feet
Cable tools were used from 0 feet to 0 feet

PRODUCTION

Put to Producing January 1 1957

OIL WELL: The production during the first 24 hours was 109 barrels of liquid of which 97% was oil; 0% was emulsion; 3% water and 0% was sediment. A.P.I. Gravity 32.6

GAS WELL: The production during the first 24 hours was 0 M.C.F. per day. Shut in Pressure 0 lbs.

Length of Time Shut in 0 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1597'	T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	2830'	T. Simpson	
T. 7 Rivers	3100'	T. McKee	
T. Queen	3670'	T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres		T. Granite	
T. Glorieta		T. Permian	
T. Drinkard		T. Penn.	
T. Tubbs		T. Miss.	
T. Abo			
T. Penn.			
T. Miss.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1.2		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTAL SURVLY
	42		Surface Sand and Caliche				
	267		Red Bed and Shells				1/4 - 260'
	655		Red Bed				1/2 - 1620'
	1411		Red Bed and Shells				3/4 - 2040'
	1680		Anhydrite				2-3/4 - 2652'
	1860		Salt				2-3/4 - 2306'
	2411		Salt and Anhydrite				3-1/4 - 2976'
	3025		Anhydrite				3-1/2 - 3045'
	3057		Lime				3-1/4 - 3140'
	322		Anhydrite and Lime				3-1/2 - 3225'
	3296		Anhydrite and Gypsum				2-1/2 - 3480'
	3411		Anhydrite and Lime				1-3/4 - 3601'
	3470		Lime				
	3605		Anhydrite and Lime				
	3645		Lime				
	3718		Anhydrite and Lime				
	4120		Lime				

ATTACH SEPARATE SHEET FOR EACH STATE INCLUDED

I hereby swear or affirm that the information given herewith is a true and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1957

Company or Operator Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

Name E. J. Jones

Area Supt. of Prod.