

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-05591

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B 2209

7. Lease Name or Unit Agreement Name  
East Eumont Unit  
008598

8. Well No.  
35

9. Pool name or Wildcat  
Eumont Yates 7 Rvr Qn  
022800

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER Water Injection

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line  
Section 10 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3666'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4070' PBTD - 4030' Pents - 3835 - 4018'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 4/1/88  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)  
ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 08 1988  
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103  
OXY USA INC.  
EAST EUMONT UNIT #35  
SEC 10 T19s R37E  
LEA COUNTY, NM

1. MIRU PU. ND WH. NUBOP. POOH W/GUIBERSON G-6 PKR & 2.375" PRI  
ULTRA PIPE INJ. TBG.
2. RIH W/4.75" RB ON 3.500" N-80 WS. CO AS NECESSARY TO PBTD  
4030'. CHC POOH.
3. RIH TO 3750' W/3.500"WS & 5.500" RTTS PKR TESTING TBG TO  
8000# BELOW SLIPS.
4. RU SVC. COMPANY; PICKLE TBG W/750 GALS 15% HCL. REV ACID OUT  
W/2% KCL WTR.
5. SET PKR @ ± 3750'. TEST CSG TO 500#.
6. RU BJ SVCS. CONDUCT SAFETY MEETING W/ALL LOCATION PERSONNEL.  
PRESSURE TEST TREATING LINES TO 5000#. PRESSURE BACKSIDE OF  
WELL TO 500# AND HOLD.
7. FRAC QUEEN PERFS FROM 3835-4018' W/15,000 GALS SPECTRA FRAC  
G-3000 CONTAINING 53,000# 16/30 OTTAWA SAND AS FOLLOWS:
  - a) PUMP 6000 GAL PAD.
  - b) PUMP 2000 GAL & RAMP 1 TO 4PPG SAND.
  - c) PUMP 4000 GAL & RAMP 4 TO 8PPG SAND.
  - d) PUMP 3000 GAL W/8PPG SAND.
  - e) FLUSH W/1352 GAL LINEAR 30# GELLED 2%KCL WTR.
  - f) OBTAIN ISIP & WATCH PRESSURE DECLINE FOR 15 MIN.
  - g) START FORCED CLOSER BY FLOWING WELL BACK AT .5BPM UNTIL A  
SLOPE CHANGE IS OBSERVED ON THE PRESSURE MONITOR. SIW.
  - h) RD BJ SVCS. SION ALLOWING FRACTURE TO HEAL & GEL TO  
BREAK.
8. SWAB BACK LOAD WTR.
9. POOH W/WS & RTTS PKR.
- 10.CO TO PBTD 4030'.
- 11.RIH W/REDRESSED INJ PKR & TBG.
- 12.ND BOP. NU WH. HOOK WELL UP TO INJECTION. RD MO PU.