



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company, Box 2347, Hobbs, N. M. New Mexico State E
(COMPANY OR OPERATOR) (LEASE)

WELL NO. 4 IN NE 1/4 OF SE 1/4 OF SEC. 10, T. 19-S, R. 37-E, NMPA.
Eumont POOL Lea COUNTY.

WELL IS 1980 FEET FROM south LINE AND 1980 FEET FROM west LINE
OF SECTION 10 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-2209

DRILLING COMMENCED 6-4-57, 19 DRILLING WAS COMPLETED 6-12-57, 19

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 417 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3666 DF THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL Not Confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3964 TO 3972 NO. 4, FROM TO
NO. 2, FROM 3978 TO 4005 NO. 5, FROM TO
NO. 3, FROM 4011 TO 4018 NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	303.75	Hanna	=	=	=
5-1/2	14	new	4057.00	Baker	=	=	=

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4	8-5/8	317	200	B-J Service	=	=
7-7/8	5-1/2	4070	1750	B-J Service	=	=

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 5 1/2" csg. from 3964 - 3972, 3978 - 4005 and 4011 - 4018" with 4 PGAC jet shots per foot. Acidized perforations from 3964 - 4018 with 1000 gals reg acid, max pressure 3200#, avg inj rate 1 BPM. Scrubbed dry, no show. Frac perforations from 3964 - 4018" with 15,000 gal ref oil and 13,400# sand, inj rate 8 BPM. After recovering all load oil and placing well on pump, on 24 hour potential test well produced 12 1/2 bbls. PLO, gravity 30.6, 2.81 Mcf/day, GOR 226, 8 - 32" SPN.

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT