

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO No Drill Stem tests taken. Maximum Hole Deviation: 2 deg at 3253 by TOTCO.

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4070 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

PUT TO PRODUCING 7-19-57, 19

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS 12.52 BARRELS OF LIQUID OF WHICH 100% WAS OIL, % WAS EMULSION, % WATER, AND % WAS SEDIMENT. A.P.I. GRAVITY 30.6

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LBS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO

T. ANHY 1595
T. SALT 1690
B. SALT
T. YATES 2881
T. 7 RIVERS 3120
T. QUEEN 3700
T. GRAYBURG 4028
T. SAN ANDRES
T. GLORIETA
T. DRINKARD
T. TUBBS
T. ABO
T. PENN
T. MISS

T. DEVONIAN
T. SILURIAN
T. MONTOYA
T. SIMPSON
T. MCKEE
T. ELLENBURGER
T. GR. WASH
T. GRANITE
T.
T.
T.
T.
T.

NORTHWESTERN NEW MEXICO

T. OJO ALAMO
T. KIRTLAND-FRUITLAND
T. FARMINGTON
T. PICTURED CLIFFS
T. MENEFEE
T. POINT LOOKOUT
T. MANCOS
T. DAKOTA
T. MORRISON
T. PENN
T.
T.
T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1595	1595	Red beds & shale				
1595	2881	1286	Anhydrite, salt & shale				
2881	3120	239	Sandstone & shale				
3120	3700	580	Dolomite & shale				
3700	4028	328	Sandstone, dolomite & shale				
4028	4070	42	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

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