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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TOTRA	NSPORT C	IL AND NA	ATURAL C					
Operator					API No.	٠ .			
Sirgo Operatin					<u>30-025-05592</u>				
	Midland, Texas	79702							•
Reason(s) for Filing (Check proper	box)	73702	Ot	her (Please exp	olain)				
New Well	Change in	Transporter of:		, , , , , , , , ,	,				
Recompletion		Dry Gas		Effe	ctive 6	-1-90			
Change in Operator		Condensate		··					
and address of previous operator _	Morexco, Inc.,	P.O. Box	481, Art	esia, Ne	w Mexic	0 88211	-0481		
II. DESCRIPTION OF WE	ELL AND LEASE	•							
Lease Name Well No. Pool Name, Inch			iding Formation King			d of Lease No.			
East Eumont Unit	34	Eumont-Ya	tes-SR-Q	·	State	Federal or Fe		.220	9
Location Unit Letter	: 1980	Feet From The _	Lir	ne and	26D F	eet From The	W	I	ine
Section To	waship 195	Range 37E	, N	мрм,	Lea			Count	<u>. </u>
III. DESIGNATION OF TE	RANSPORTER OF OI	L AND NATI	JRAL GAS						
Name of Authorized Transporter of (Address (Give address to which approved copy of this form is to be sent)								
Koch Oil Company		P.O. Box 1558, Breckenridge, TX 76024							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation			Address (Give address to which approved P.O. Box 1589, Tulsa, 4001 Penbrook, Odessa. Is gas actually connected?			d come of this form is to be sent!			
Phillips 66 Natur	Cas Co. Unit S∞.	Twp. Rge.	4001 Pe	nbrook v connected?	Ode sa	$\frac{0}{2}$ Tx $\frac{79}{79}$	762		 :
give location of tanks.	M 3	19S 37E	1 40	\mathcal{D}	1	•			
If this production is commingled with IV. COMPLETION DATA		xI, give comming	ling order humb	er:					
Designate Type of Complete	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	v .
Date Spudded	Date Compl. Ready to P	 rod.	Total Depth		l	P.B.T.D.			
						F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
						Depth Casing	; Shoe		
	TUBING, C	CEMENTING RECORD			<u></u>				
HOLE SIZE	CASING & TUBI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
									
		-							
									
V. TEST DATA AND REQU						· · · · · · · · · · · · · · · · · · ·			
Date First New Oil Run To Tank	er recovery of total volume of l	oad oil and must	be equal to or e	xceed top allow	vable for this	depth or be for	r full 24 hour.	s.)	
Description on Real to Fair	Date of Test	Date of Tex			Producing Method (Flow, pump, gas lift, etc				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oit - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL		<u></u>			<u>l</u>				لــ
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	Le/MMCF		Gravity of Cor	idensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COMPLI	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved JUN 1 9 1990						
A L			Date A	Approved		11 1 3	1004	· · · · · · · · · · · · · · · · · · ·	_
Donnie Utwater			5				. ABSTANI		
Signature Bonnie Atwater Production Tech.			Ву	ORIGIN	IAL SIGNE	D BY JERR	Y SEXTON	—————	
Printed Name	e	Title			SUPERVIS		· d		
June 6, 1990	915/685-087	8	Title_		****	- <u> </u>			
Date	Telephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 18 1990

HOBBS GERICH