

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)COMPANY Humble Oil & Refining Company Box 2347, Hobbs, N.M.
(ADDRESS)LEASE N.M. State AX WELL NO. 1 UNIT J S 15 T 19S R 37E
DATE WORK PERFORMED 7-26, 7-27-57 POOL Lumont

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

- ☐
- BEGINNING DRILLING OPERATIONS
-
- ☐
- PLUGGING

- ☒
- RESULTS OF TEST OF CASING SHUT-OFF
-
- ☐
- REMEDIAL WORK
-
- ☐
- OTHER _____

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Ran 4008.50' of 5½" csg set at 4020'. Cmtd with 1750 sacks 4% gel Incore Sulphur Resistant Cmt and 100 sacks Incore. POB 11:50 AM 7-26-57. Top of cmt 1045' temp survey.

Tested csg with 1000# for 30 min.
No drop in pressure.

Drill plug and cmt at 9:45 PM 7-27-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DF ELEV. _____ TD _____ PBD _____ PROD. INT. _____ COMPL DATE _____
TBNG. DIA _____ TBNG. DEPTH _____ OIL STRING DIA _____ OIL STRING DEPTH _____
PERF INTERVAL(S) _____
OPEN HOLE INTERVAL _____ PRODUCING FORMATION(S) _____

RESULTS OF WORKOVER:

DATE OF TEST

OIL PRODUCTION, BBLs. PER DAY

GAS PRODUCTION, MCF PER DAY

WATER PRODUCTION, BBLs. PER DAY

GAS-OIL RATIO, CU. FT. PER BBL.

GAS WELL POTENTIAL, MCF PER DAY

WITNESSED BY J. MageeHumble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE
IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.NAME E. P. Fisher
TITLE _____
DATE _____NAME _____
POSITION Agent
COMPANY Humble Oil & Refining Company