Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REC				ABLE AND IL AND NA						
Operator Oxy USA, Inc.	,,	11 31 1/12 0	Well	Well API No. 30-025-05603							
Address								0 025			
PO BOX 50250, Reason(s) for Filing (Check proper box)	_	nd, T	X 7	9710	Oth	ner (Please exp	lain) =	1		·	
New Well		Change in	Transp	orter of:		•		INC			
Recompletion	Oil		Dry G	_		Effecti	rve Fol	- Marie - Mari	1, 199	3	
If change of operator give name	Casinghe irqo O		Conde		PO Bo	x 3531	Midl	and T	X 7970	2	
•		•	LIIY,	TIIC.	, РО ВО	x 3331	MIGIA	and, 12	1970		
II. DESCRIPTION OF WELI Lease Name	AND LE		Pool N	lame, Inclu	ding Formation		Kind	of Lease	1	ease No.	
East Eumont Unit		47			Yates	SR QN		, Federal or F	€ E-58		
Location Unit Letter P	:_660			_ =	¹n a±	660			6		
Omt Detter	:_000	<u> </u>	_ Feet Fi		last Lin	e and	F	eet From The	South	Line	
Section 16 Towns	ip 19S	<u></u>	Range	37E	, Nī	мрм, Le	ea			County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil				D NATU		TF	<u>}</u>				
Koch Oil Company					Address (Give address to which approved copy of this form is to be sent) PO Box 1558, Breckenridge, TX 76024						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corp					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actually		When				
give location of tanks.	P	16		[37E		No		· · · · · · · · · · · · · · · · · · ·	···		
If this production is commingled with that IV: COMPLETION DATA	from any our	ner lease or	pool, giv	e comming	ling order numb	жг	•				
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
									g 0110c		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						IG RECORI DEPTH SET	<u> </u>	CACKO OFLICAT			
	THE PROPERTY OF THE PROPERTY O				DEFIN SET			SACKS CEMENT			
											
IL WELL Test must be after to				:	h				 		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
ngth of Tea Tubing Pressure											
Light of Year	Tubing Pressure				Casing Pressure	e		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L							·			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensa	ue/MMCF		Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I OPER ATOR CONT											
I. OPERATOR CERTIFICATION OF THE ANGLES AND DESCRIPTION OF THE PROPERTY OF THE ANGLES AND DESCRIPTION OF THE ANGLES AND DESCRI				CE		II CONS	SERVA	TION F	NISIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUL 12 1993						
is true and complete to the best of my ki	nowledge and	belief.			Date A	Approved	JUL	1 6 1336	, 		
	12 de				_						
Signature Pat McGee Land Manager					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title						
Printed Name 6/8/93 915/685-5600											
Date	715		<u>5600</u> one No.	<u>'</u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.