NEW MICKED OIL CONSERVATION COMMISSION 1957 FEB 11 PH WEER RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out...... 3948

Well No. 1 , in SE // of SE //, of Sec. 16	LOCA	area 640 ac Te well, co	res Rectly							
DEMONTE DEMONTE DEMONTE Pool, Lea Pool, Lea Pool, Section 16 It State Land the Oil and Gas Lease No. is. R-5889 Jiffling Commenced. January 9, 19.57. Drilling was Completed. January 24 Name of Drilling Contractor. Kaldin Drilling Company Moders. Hobbes, New Mexico. Silevation above sea level at Top of Tubing Head. 3660 The information given is to be kept confidence. January 24 No. 1, from 3874 January 34 No. 4, from. The information given is to be kept confidence. No. 5, from. The information given is to be kept confidence. No. 5, from. The information given is to be kept confidence. No. 5, from. The information given is to be kept confidence. OIL SANDS OR ZONES No. 4, from. The information given is to be kept confidence. No. 5, from. The information given is to be kept confidence. OIL SANDS OR ZONES No. 6, from. No. 6, from. The information given is to be kept confidence. OIL SANDS OR ZONES No. 1, from. No. 6, from. No. 6, from. The information given is to be kept confidence. The information given is to be kept confidence. The information given is to be kept confidence. OIL SANDS OR ZONES No. 1, from. No. 6, from. No. 6, from. The information given is to be kept confidence. The information given is to be kept confidence. The information given is to be kept confidence. No. 6, from. No. 6, from. The information given is to be kept confidence. No. 1, from. No. 6, from. No. 6, from. The information given is to be kept confidence.			Aztec OLL	& Gas Comp	eny	**********************	State E-	16		
Well is 660 feet from South ime and 600 feet from East of Section 16			, in SE	% of SE		6 _T	19 , _F			
Section 16 If State Land the Oil and Gas Lease No. is E-5889 January 24 January 9 January 24 Janu										
ASTURATE OF PRINCE OF PRODUCTION AND STIMULATION SARDWARY 9										
Ame of Drilling Contractor. Hobbs, New Mexico. 1001. SANDS OR ZONES. 101. I, from 3874 to 3940 No. 4, from to 2. 1, from No. 5, from to 2. 2, from No. 6, from to 2. 3, from No. 6, from to 2. 3, from to 2. 1, from to 3, from to 3, from to 3, from to 4, from to 4, from to 5, from to 5, from to 6, from to 7, from to 8, from to 7, from to 8, from to 1, from	Section	16	If State	e Land the Oil	and Gas Lease No.	isE-	-588 9	***************************************		
Hobbs, New Mexico Section above sea level at Top of Tubing Head 3660 3660 3660 3674 3940 3940 3674 3940 3940 3674 3940 3676 367	illing Com	menced	Januar	7 9	., 19. .57 Drillin	g was Completed	Janu	ary 24 , 19		
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Sect	ldress		Hobbs, Ne	w Mexice	***************************************			***************************************		
OIL SANDS OR ZONES 0. 1, from 3874 to 3940 No. 4, from to 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.			at Top of Tubing H	Head 30	660	The in	formation given is	to be kept confidential		
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D. 2, from to No. 5, from to No. 6, from No.				0	IL SANDS OR Z	ones				
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IMPORTANT WATER SANDS solude data on rate of water inflow and elevation to which water rose in hole. o. 1, from	. 2, from		to	•••••	No. 5	, from	to)		
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1, from										
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7 7/8 5 1/2 3976 750 " EECORD OF PRODUCTION AND STIMULATION	12 1/2	8 5/8	340	275	Halliburto	n				
			····							
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot,)				RECORD OF	PRODUCTION A	NE STIMULAT	MOI			
			(Record the	Process used, N	lo. of Qts. cr Gal	s. used, interval	treated or shot.)			
Treated 1000 gallons M.C.A. Spotted on perforations for 30 minutes and the		Treated	1000 gallor	ns M.C.A.	Spotted on	p erfor ation	ns for 30 min	utes and then		
squeezed into formation—swabbed dry. Sand-oil fractured w/15,000 gallons oil	sque	ezed int	o formation-	-swabbed	dry. Sand-c	il fractur	ed w/15,000 g	allons oil		
and 15,000# sand.		•••••••	***************************************		•••••••••••••••••••••••••••••••••••••••	***************************************				
washin and gravely belasting	CALAN.	-/2007	M-MAN # 	······	***************************************	******************				
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sul; of Production Stimulation Flowed 146 BNOPD	sult of Pro-	duction Stim	ulation	Fl	owed 146 BNC	PD				

OBS- OF SETLL-STEM AND SPECIAL TES

If drill-stem or other special tests or see hance surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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Cable tools v	vere usea										
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Put to Produ	ucing	F	'ebruary l	• •	19	27					100
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012 1122	_		0			_		nd .	1	0	was sediment. A.P.I.
	was o	il;		n was ≘	m:u.si0)			% water;	and	7	was seument. A.F.I.
	Gravi	ty	37								
GAS WELL	. The r	roduction	during the firs	t 24	urs vas		N	f.C.F. plu	18		barrels of
CAS WELL								•			
	liquid	l Hydrocar	bon. Shut in E	ressu:		lbs.					
Length of T	Γime Shut	t in									
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ATTACH SEPURATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the informatica given herewith is a	complete and correct record of the well and all work done on it so far					
as can be determined from available records.	February 9, 1957					
Company or Operator Aztec Oil & Gas Company	Address Box 847, Hobbs, New Mexico					
Company or Operator. Aztec Oil & Gas Company Name.	Position or Title District Geologist					