Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astoda, NM 88210

DISTRICT EI 1000 Rio Brazos Rd., Assec, NM 87410

Out CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Energy, Minerals and Natural Resources Department

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

VPORMA						Well API No.					
Chevron U.S.A.	, Inc.				30-0			25-05604			
Márus											
P. O. Box 670, secon(s) for Piling (Check proper bo	Hobbs,	New Mex	<u>ico 882</u>					·			
towouth to rung (Check proper so	K)	Owen in T		O6s	et (Please expl	sia)					
Recompletion	OE		masporter of: Dry Gas	]							
Change in Operator		ad Case 🔲 (									
chance of operator give name					<del></del>	<del></del>	<del></del>				
ad address of previous operator						<del></del>	<del></del>				
L DESCRIPTION OF WEI	LL AND LE	ASE									
Lease Name				ding Formation				of Lease No.			
Lea "DZ" State		1 Eumont		ates 7 Rivers			State Federal or Fee				
Location		(:(0		NT 4-7-	((0						
Unit LetterD	—:—	660	Poet From The .	North La	e and000	Po	et From The _	West	Line		
Section 16 Tow	aship 1	19S 1	Range 3	7E . N	MPM,	Lea					
					ALL IAT	200			County		
II. DESIGNATION OF TR	ANSPORT	ER OF OII	L AND NAT	URAL GAS							
Name of Authorized Transporter of O	I AA	or Condens	The state of the s					d copy of this form is to be sent)			
KOCH Oil Co., a Div			- D C F		ox 3609,						
northern nat	l. yus	<u> </u>	or Dry Gas 🔀	Address (Giv	e address to wi	hich approved	copy of this fi	orm is to be se	ne)		
If well produces oil or liquids,	Unik				Is gas actually connected?			9			
give location of tanks.		16	19 37	yen			• •				
f this production is commingled with	that from may or	ther lease or p	ool, give commi	ngling order num	ber:						
IV. COMPLETION DATA			<del></del>								
Designate Type of Completi	ion - (X)	Oil Well	Cas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		npi. Reedy to	Prod	Total Depth	L	<u> 1</u>	ļ <u>.                                    </u>	<u> </u>	<u> </u>		
•		,,,,	• •••	1.000			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing For	matica	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations						,	Depth Casin	g Shoe			
	<del></del> _						<u> </u>				
HOLE SIZE				D CEMENTI	CEMENTING RECORD						
TOLE SIZE	<del>\</del>	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del></del>					<del>-</del>					
			······································				<del> </del>	· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQU											
OIL WELL (Test must be af Date First New Oil Rua To Tank	er recovery of	lotal volume o	load oil and m	ust be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)		
Date Life Land Off Wife 10 1888	Date of T	es.		Producing M	ethod (Flow, pr	ump, gas lift, i	Mc.)				
Length of Test	ength of Test Tubing Press			Cacina Proce	Casing Pressure						
-				Canal Fleature			Choke Size				
Actual Prod. During Test	Oil - Bbb	Oil - Bbis.			Water - Bbis.			Gas- MCF			
				ļ							
GAS WELL	<del> </del>						•				
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condex	mate/MMCF		Gravity of C	Condensate			
Testing Method (pilot, back pr.)	setting Method (pitot, back pr.)  Tubing Pre			Casing Press	Casing Pressure (Shut-in)			Choke Size			
UT OPEN A TOP											
VL OPERATOR CERTIF	ICATE O	F COMPI	LIANCE		NI 001	ICED:	ATION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and she had of	my knowledge	unimous great and belief.	# #DOVE				וח	EC 07	1989		
				Date	Approve	ನ	U		1000 Title		
1 1 //lor	rell	Bu 10	Ill .			Orle.	Signed b	y			
Signature C. L. Morrill		ea Prod	C	By_		Pa	ul Kautz	-			
Printed Name	NA AI		Supt.	1		G	eologist				
12-05-89	(	(505) 393		Title		<del></del>					
Deta		Teles	hone No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED.

DEC 6 1989

Hoggs Others Oce