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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-228

7. Unit Agreement Name

9. Farm or Lease Name
State KI-16

9. Well No.
1

10. Field and Pool, or Wildcat
Eumont Queen Gas

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
CONOCO INC.

3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **K** **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM THE **South** LINE, SECTION **16** TOWNSHIP **19S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

OTHER _____

SUBSEQUENT REPORT OF:

REMEDIATION WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU. Run tbg to 3600' ± circ. wellbore w/96.4 bbls mud. Spot 25 sxs cmt from 3600'-3353'. Spot 37 sxs from 3016'-2665'. Spot 10 sxs from 1470'-1370'.
- ② Spot 5 bbls 10% acetic acid from 327'-119. Perf @ 327' w/4 JS PF.
- ③ Establish circ. to surf. If circ. is broken circ 5 1/2" x 9 5/8" annulus w/ 150 sxs cmt so as to leave 13 sxs in 5 1/2" csg above perms. (TOC should be @ 227')
- ④ If circ. is not broken, but pump-in rate is obtained, sqz 50-75 sxs cmt into perms @ 327'. Displace cmt to 227' in 5 1/2" csg. If no pump-in rate is obtained, spot 100' cmt plug in 5 1/2" csg from 327'-227'.
- ⑤ Spot 100' cmt in 5 1/2" from 100'-surface. If cmt was not circ. back to surface as in step 3 above, fill 5 1/2" x 9 5/8" annulus to surf. w/ cmt via 1" washpipe.
- ⑥ Cut off wellhead, install P&A marker & rig down
- ⑦ A P&A sketch is attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton D J FINNEY TITLE Administrative Supervisor DATE 3-2-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 5 1987

CONDITIONS OF APPROVAL, IF ANY: _____