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S.G.S.	
FIELD OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-228**

7. Unit Agreement Name

8. Farm or Lease Name  
**State KI-16 Com**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Eumont Queen Gas**

12. County  
**Lea**

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER

Name of Operator  
**CONOCO INC.**

Address of Operator  
**P. O. Box 460, Hobbs, N.M. 88240**

Location of Well  
UNIT LETTER **K** **1980** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM  
THE **WEST** LINE, SECTION **16** TOWNSHIP **19S** RANGE **37E** N.M.P.M.

15. Elevation (Show whether DI, KT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

INCORPORATE ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

REWORK OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOBS

OTHER **Recomplete**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cmt. retainer @ 3610'. Squeeze OH w/ 56 SXS. Cl. "C" cmt. Pull out of retainer and spot 30' of cement on top of retainer. Spot 40 gal 15% HCL-NE-FE across 3560'-3520'. Perforate w/ 2JSPF @ 3559', 57', 53', 50', 48', 45', 36', 34', and 32' TOTAL 18 HOLES. Set pkr @ 3510'. Break down perfs w/ 900 gal 15% HCL-NE-FE. Swab <sup>Rel. pkr.</sup> If no shows of oil or gas are evident squeeze perfs w/ 25 SXS. Cl. "C" cmt. Set retainer @ 3500'. Spot 35' cmt on top of retainer. Spot 440 gal. 15% HCL-NE-FE from 3990' to 2950'. Perforate w/ 2JSPF @ 3383', 3379', 3356', 3350', 3315', 3310', 3050', 3017', 2987', 2979', 2977', 2961', & 2956' TOTAL 26 HOLES. Set pkr @ 2880'. Break down perfs. w/ 1300 gals. 15% HCL-NE-FE. Flush w/ 1 BBL. TFW. Swab <sup>Rel. pkr.</sup> If no shows are evident squeeze perfs w/ 75 SXS. Cl. "C" cmt. Set retainer @ 2930', spot 35 SXS. Cl. "C" cmt. on top of retainer. Spot acid across 2860' to 2710'. (150 gal HCL-NE-FE). Perforate w/ 2JSPF @ 2868', 28', 24', 12', 2272', 68', 64', 60', 56', 52', 24' & 20' (TOTAL 24 HOLES) Set pkr @ 2706'. Break down perfs w/ 1200 gal. 15% HCL-NE-FE. Flush w/ 17 BBL. TFW. Swab <sup>Rel. pkr.</sup> If no shows are evident squeeze perfs w/ 25 SXS. Cl. "C" cmt. Set retainer @ 2700'. Spot 25 SXS. Cl. "C" cmt @ 1500'. Spot 25 SXS. Cl. "C" @ 350' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Jerry Sexton*  
TITLE **Administrative Supervisor** DATE **4-12-83**

ORIGINAL SIGNED BY **JERRY SEXTON** DATE **APR 15 1983**  
DISTRICT I SUPERVISOR

COPIED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 14 1983  
O.C.D.  
HOBBS OFFICE